

TYPE

AFFIDAVIT OF COMPLETION FORM

6-12-32W SEP-3 1982
ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-109-20,251

ADDRESS 708 One Main Place COUNTY Logan
Wichita, KS 67202 FIELD

** CONTACT PERSON Ronald L. Irion PROD. FORMATION
PHONE (316) 262-3041

PURCHASER LEASE BOYD 'F'

ADDRESS State Geological Survey WELL NO. 1
WICHITA, BRANCH WELL LOCATION C NE NW

DRILLING Abercrombie Drilling, Inc. 660 Ft. from North Line and
CONTRACTOR 660 Ft. from East Line of
ADDRESS 801 Union Center the NW (Qtr.) SEC 6 TWP 12S RGE 32W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT (Office
CONTRACTOR Use Only)
ADDRESS 801 Union Center
Wichita, KS 67202

KCC
KGS ✓

SWD/REP
PLG.

TOTAL DEPTH 4750' PBTD 4700'

SPUD DATE 8/10/82 DATE COMPLETED 8/19/82

ELEV: GR 3050 DF KB 3055

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 279.30' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal,
Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sunburst Exploration LEASE BOYD 'F' #1 SEC. 6 TWP. 12 SRGE. 32W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Shale	0	286	SAMPLE TOPS	
Sand & Shale	286	1908		
Shale	1908	2577	Anhydrite	2577'
Anhydrite	2577	2601	B/Anhyd.	2601'
Shale	2601	3712		
Shale & Lime	3712	3855	LOG TOPS	
Lime & Shale	3855	3980	B/Anhydrite	2603 (+ 452)
Shale & Lime	3980	4156	Heebner	4002 (- 947)
Lime & Shale	4156	4228	Lansing	4042 (- 987)
Shale & Lime	4228	4275	B/Kansas City	4338 (-1283)
Lime & Shale	4275	4476	Marmaton	4372 (-1317)
Shale & Lime	4476	4560	Fort Scott	4531 (-1476)
Lime & Shale	4560	4750	Cherokee	4558 (-1503)
Rotary Total Depth	4750		Johnson zone	4592 (-1537)
			Mississippian	4699 (-1644)
			LTD	4745 (-1690)
DST #1 3921-3980 Lecompton				
30" 45" 60" 90"				
Rec. 365' Muddy SW				
IFP 42-100# FFP 100-224#				
ISIP 1200# FSIP 1190# Temp. 110°				
DST #2 4116-4156 Lansing E & F zones				
30" 45" 60" 60"				
Rec. 110' Mud				
IFP 31-42# FFP 58-66#				
ISIP 1284# FSIP 1242# Temp. 112°				

RECEIVED
STATE CORPORATION COMMISSION
CFS 7/1982
CONSERVATION DIVISION
WICHITA, KANSAS

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	285'	Common	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		