

7-12-32w
IN
PL

TYPE ★ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 109-20,252

ADDRESS Suite 708 One Main Place COUNTY Logan County, Kansas
Wichita, Kansas 67202 FIELD _____

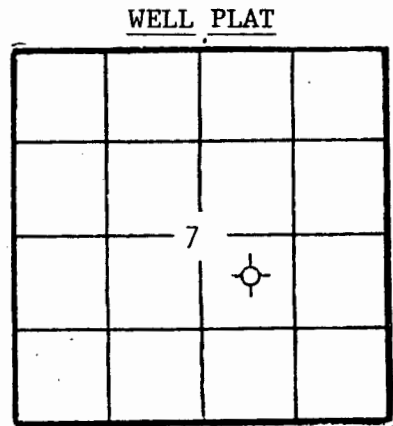
** CONTACT PERSON Ronald L. Irion PROD. FORMATION _____
PHONE (316) 262-3041

PURCHASER _____ LEASE Boyd "C"

ADDRESS State Geological Survey WELL NO. 1
WICHITA, BRANCH WELL LOCATION C NW SE

DRILLING Abercrombie Drilling, Inc. 1980 Ft. from South Line and
CONTRACTOR ADDRESS 801 Union Center 1980 Ft. from East Line of
Wichita, Kansas 67202 the SE (Qtr.) SEC 7 TWP 12 RGE 32W.

PLUGGING Sun Oil Well Cementing, Inc.
CONTRACTOR ADDRESS Box 169
Great Bend, Kansas 67530



(Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 4680' PBDT 4700'

SPUD DATE 8-02-82 DATE COMPLETED 8-10-82

ELEV: GR 3017 DF _____ KB 3022

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 279.17' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion
Ronald L. Irion (Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sunburst Exploration Com LEASE Boyd "C" SEC. 7 TWP. 12 RGE. 32W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1 4585-4620 (Johnson zone) 30" 45" 45" 45" Rec. 30' oil cut mud (30% oil, 68% mud, 2% wtr) IFP 41-41# FFP 45-57# ISIP 1110# FSIP 964# Temp. 121°			B/Anhydrite Heebner Lansing B/Kansas City Marmaton Ft. Scott Cherokee Johnson Mississippian LTD	2572 (+ 450) 3980 (- 958) 4021 (- 999) 4315 (-1293) 4345 (-1313) 4504 (-1482) 4530 (-1508) 4565 (-1543) 4619 (-15' 4669 (-164')

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	284'	Common	190	2% Gel, 3% Cal. Chl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD