

6/15/84  
KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363  
name BEREXCO, INC.  
address 970. Fourth. Financial. Center  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Max S. Houston  
Phone 316-265-3311

Contractor: license # 6033  
name Murfin Drilling Company

Wellsite Geologist Robert C. Lewellyn  
Phone 316-263-4132

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ~~NO~~ old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6/5/84 6/15/84 6/15/84  
Spud Date Date Reached TD Completion Date

4755 LTD.  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 329' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 109-20,327

County Logan

NW SW SE Sec. 8 Twp. 12 Rge. 33  
(location)  East  West

990 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

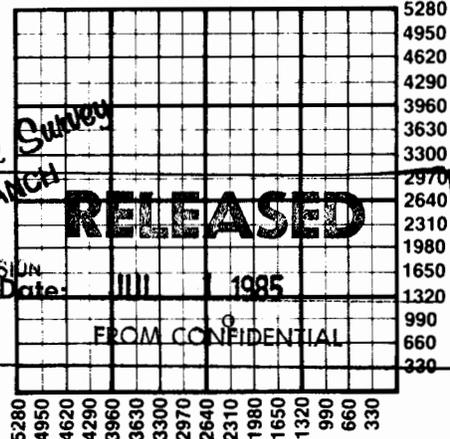
Lease Name Wilton Well# 1

Field Name Janice ext.

Producing Formation NA

Elevation: Ground 3139 KB 3144

Section Plat



JUL 1 2 1985

State Geological Survey  
RECEIVED BRANCH

STATE CORPORATION COMMISSION

Date: JUL 1 1985

JUL 09 1985

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # No

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name .....BEREXCO INC..... Lease Name Wilton.... Well# ...1 SEC. 8... TWP. 12.. RGE... 33...  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1) 4223-4265 (Lansing 'H')  
 30-45-120-90  
 Rec: 660' OSM, 525' Wtr.  
 1258/1162 210/575

DST #2) 4265-4290 (Lansing 'I')  
 30-45-120-90  
 Rec: 124' OSM  
 1258/1216 25/38 50/84

DST #3) 4284-4318 (Lansing 'J')  
 30-45-30-45  
 Rec: 70' Mud  
 1266/1232 29/46 50/54

DST #4) 4569-4620 (Ft. Scott)  
 30-30-30-30  
 Rec: 3' Mud  
 67/59 50/50 50/50

DST #5) 4618-4695 (Johnson Zone)  
 30-30-30-30  
 Rec: 15' Mud  
 822/679 17/17 25/25

Name	Top	Bottom
Stone Corral Anhydrite	2631	2652
Lansing-Kansas City	4074	4396
Pawnee	4517	
Fort Scott	4578	
Cherokee	4607	
Johnson Zone	4653	
Mississippi	4724	
LTD	4755	
GR 3139 KB 3144		

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
... Surface csg. ...	... 12 1/2" ...	... 8-5/8" ...	... 23# ...	... 329' ...	60/40 Poz	250	2 gel, 3 CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
NA							

# WELL LOG *X*

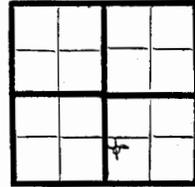
*R2*

BEREXCO, INC.  
 COMPANY 970 Fourth Financial Center  
 Wichita, KS 67202  
 FARM WILTON NO. 1

SEC. 8 T. 12S R. 33W  
 LOC. NW SW SE

RID. NO. 21  
 TOTAL DEPTH 4750'  
 COMM. 6-5-84 COMP. 6-15-84

COUNTY Logan  
 KANSAS



CONTRACTOR MURFIN DRILLING COMPANY  
 250 n. Water, Suite 300  
 Wichita, KS 67202

CASING  
 20 10  
 15 8 -5/8" csg set @ 329' w/250 sx 60-40 Poz,  
 12 6 2% gel, 3% CC.  
 13 5

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Shale	330'
Shale	2635'
Anhydrite	2656'
Shale	3866'
Lime & Shale (RTD)	4750'

*JUL 2 1985*  
**State Geological Survey**  
**WICHITA BRANCH**

RECEIVED  
 STATE CORPORATION COMMISSION

III 09 1984

CONSERVATION DIVISION  
 Wichita, Kansas

**RELEASED**  
 Date: JUL 1 1985  
 FROM CONFIDENTIAL

*JUL 12 1984*  
**CONFIDENTIAL**  
**State Geological Survey**  
**WICHITA**