

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

10-12-334

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393

EXPIRATION DATE 6/30/yearly

OPERATOR A.L. Abercrombie, Inc.

API NO. 15-109-20,308

ADDRESS 801 Union Center
Wichita, KS 67202

COUNTY Logan

FIELD --

** CONTACT PERSON Jack L. Partridge

PROD. FORMATION --

PHONE 316-262-1841

PURCHASER NONE

LEASE SCHEETZ

ADDRESS

WELL NO. 2

WELL LOCATION SE NE SW

DRILLING Abercrombie Drilling, Inc.

1650 Ft. from South Line and

CONTRACTOR

2310 Ft. from West Line of

ADDRESS 801 Union Center
Wichita, KS 67202

the SW (Qtr.) SEC 10 TWP 12S RGE 33W.

PLUGGING Abercrombie Drilling, Inc.

WELL PLAT

(Office
Use Only)

CONTRACTOR

ADDRESS 801 Union Center
Wichita, KS 67202

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4780'

PBD --

SPUD DATE 12/29/83

DATE COMPLETED 1/07/84

ELEV: GR3135' DF 3138' KB 3140'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 279.25' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other --

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, Vice President

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A.L. Abercrombie, Inc. LEASE SCHEETZ

SEC. 10 TWP. 12S RGE. 33W

WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand & Clay	0	292		
Shale & Sand	292	985	Anhydrite	2648' (+ 492)
Sand	985	1453	B/Anhydrite	2669' (+ 471)
Sand & Shale	1453	2000	Heebner	4069' (- 929)
Shale & Sand	2000	2400	Toronto	4096' (- 956)
Sand & Shale	2400	2648	Lansing	4108' (- 968)
Anhydrite	2648	2669	Ft. Scott	4598' (-1458)
Sand & Shale	2669	2950		
Shale & Lime	2950	4780		
Rotary Total Depth	4780			
DST #1: (4314' - 4353') (180' zone) 30-30-30-30				
Rec. 75' Mud w/few oil spots IFPs: 58-58# ISIP:				
1380# FFPs: 69-69# FSIP: 1346#				
			ELEC. LOG TOPS:	
			Anhydrite	2647' (+ 493)
			Heebner	4068' (- 928)
			Toronto	4094' (- 954)
			Lansing	4109' (- 969)
			Johnson	4674' (-1534)
			Miss.	4768' (-1628)
			LTD	4780' (-1640)
			DTD	4780' (-1640)

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20&24#	287.25	Common	225	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval