

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

10-12-33W

SIDE ONE



Handwritten initials and 'A' in the top right corner.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6/30/yearly

OPERATOR A.L. Abercrombie, Inc. API NO. 15-109-20,309

ADDRESS 801 Union Center. COUNTY Logan

Wichita, KS 67202 FIELD

\*\* CONTACT PERSON Jack L. Partridge PHONE 316-262-1841 PROD. FORMATION

PURCHASER None LEASE SCHEETZ

ADDRESS WELL NO. 3

WELL LOCATION E/2 W/2 NE/4

DRILLING Abercrombie Drilling, Inc. 1320 Ft. from North Line and

CONTRACTOR 801 Union Center 1650 Ft. from East Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 10 TWP 12S RGE 33W

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202 KCC KGS SMD/REP PLC.

TOTAL DEPTH 4740' PBD

SPUD DATE 1/10/84 DATE COMPLETED 1/17/84

ELEV: GR 3088' DF 3091' KB 3093'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

BUCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 334.31' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

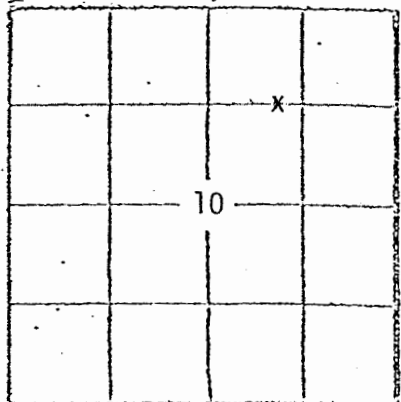
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, Vice President

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR: A.L. Abercrombie, Inc.

LEASE SCHEETZ

SEC. 10 TWP 12S RGE. 33W

WELL NO. 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowlog and shut-in pressures, and intervals.

SHOW GEOLOGICAL BARRIERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	347	<u>SAMPLE TOPS:</u>	
Sand & Shale	347	3095	Anhydrite	2616' (+ 477)
Shale & Sand	3095	3323	B/Anhyd.	2637' (+ 456)
Shale	3323	3542	Heebner	4031' (- 938)
Shale & Sand	3542	3720	Toronto	4055' (- 962)
Shale & Lime	3720	4740	Lansing	4073' (- 980)
Rotary Total Depth	4740		Stark Shale	4298' (-1205)
<p><u>DST #1: (4269' - 4309')</u>                      30-60-90-60                      Wk. St.                      Rec. 70' MW w/spts. oil                      IFPs: 44-44# ISIP: 1374#                      FFPs: 55-55# FSIP: 1374#                      Temp. 109° 38,000 Chl.</p>			<p><u>ELEC. LOG TOPS:</u></p> <p>Anhydrite 2608' (+ 485)                      Heebner 4027' (- 934)                      Toronto 4053' (- 960)                      Lansing 4066' (- 973)                      Stark 4295' (-1202)                      B/KC 4377' (-1284)                      Ft. Scott 4548' (-1455)                      Johnson 4624' (- 31)                      Mississippi 4708' (- 115)                      TD 4739'</p>	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	342.31'	Common	250	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval