

6/24/84
KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Max S. Houston
Phone 316-265-3311

Contractor: license # 6033
name Murfin Drilling Company

Website Geologist Robert C. Lewallyn
Phone 316-263-4132

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply, etc.)

If ~~Old~~ WO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/16/84 6/24/84 6/24/84
Spud Date Date Reached TD Completion Date

4065' NA
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 324 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 109-20,328

County Logan

NW NE NW (location) Sec 15 Twp 12S Rge 33 East West

4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

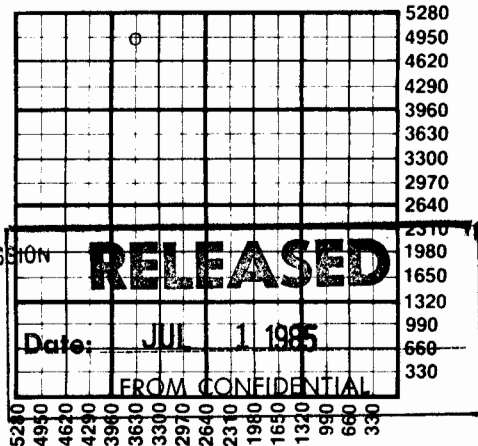
Lease Name Michaelis Well# 1

Field Name Janice Ext

Producing Formation NA

Elevation: Ground 3115 KB 3120

Section Plat



1985
State Geological Survey
WICHITA BRANCH
RECEIVED
STATE CORPORATION COMMISSION
JUL 09 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # No

Groundwater (Well) Ft North From Southeast Corner and Ft West From Southeast Corner of

Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner

Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name BEREXCO, INC. Lease Name Michaelis. Well# 1... SEC..15.. TWP..12S. RGE.33..... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1) 4152-4170 (Lansing 'E' zone) 30-45-90-90 Rec: 1330' water 1196/1166 64/240 256/592	Stone Corral Anhy.	2617	2641
	Heebner Shale	4037	
	Lansing-Kansas City	4081	
	Pawnee	4502	
	Fort Scott	4562	
DST #2) 4223-4265 (Lansing 'H' Zone) 30-45-30-45 Rec: 40' Mud 104/64 40/48 48/48	Cherokee	4588	
	Johnson Zone	4632	
	Mississippian	4698	
	LTD	4729	
DST #3) 4257-4315 (lansing 'I,J' Zones) 30-30-30-30 Rec: 15' Mud 576/576 40/40 48/48			
DST #4) 4608-4665 (Johnson Zone) 30-30-30-30 Rec: 120' Mud w/slight show of oil 1085/1085 40/80 80/96			

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface csg.	12 1/2"	8-5/8"	23#	324'	50/50 poz	250	2 gel, 3 CaCl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
NA			

WELL LOG *Pi*

COMPANY BEREXCO, INC.
970 Fourth Financial Center
Wichita, KS 67202

FARM MICHAELIS NO. 1

RIG. NO. 21

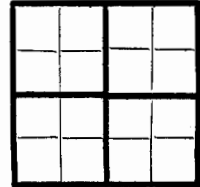
TOTAL DEPTH 4725'

COMM. 6-16-84 **COMP.** 6-25-84

CONTRACTOR MURFIN DRILLING COMPANY
250 n. Water, Suite 300
Wichita, KS 67202

SEC. 15 T. 12S R. 33W
LOC. NW NE NW

COUNTY Logan
KANSAS



CASING

20	10	
15	8	-5/8" csg set @ 324' w/250 sx 60-40 Pozmix, ELEVATION
12	6	3% CC, 2% gel
13	5	

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Soil & Sand	75'
Shale	2620'
Anhydrite	2635'
Shale	4015'
Lime & Shale (RTD)	4725'

JUL 12 1985

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

JUL 09 1984
CONSERVATION DIVISION
Wichita, Kansas

RELEASED
Date: JUL 1 1985
FROM CONFIDENTIAL

JUL 12 1984
CONFIDENTIAL
State Geological Survey
WICHITA BRANCH