

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541
Name PETEX, Inc.
Address Route 2, Box 553
City/State/Zip Rogersville, MO 65742

Purchaser.....

Operator Contact Person Larry Childress
Phone 417 887-6289

Contractor: License # 5104
Name Blue Goose Drilling

Wellsite Geologist Thomas Funk
Phone 316 686-5836

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ~~OWD~~: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

10-18-xx Mud Rotary ☐ Air Rotary ☐ Cable

10/18/87 10/25/87 10/25/87

Spud Date Date Reached TD Completion Date
4750'

.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 229 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name BJ. Titan
Invoice #

API NO. 15-109-20,451.....

County...Logan.....
C NE SE 16 12 33 East
..... Sec..... Twp..... Rge..... X West

1980
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

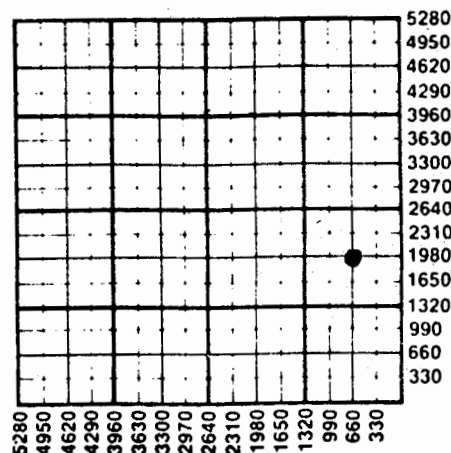
Stoecker 1
Lease Name..... Well #.....

Field Name.....

Producing Formation.....

Elevation: Ground..... 3095 3102 KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Sec. 16 Twp. 12 Rge. 33 ☐ East ☒ West County.....Logan.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

#1 4210-4275;30-30-30-30;Rec 80'SOCM
IFP 68-86;FFP102-104;ISIP 553;FSIP
514
#2 4263-4321;30-45-45-30;Rec:100'OCM,
120' SO&GCM,120'G&SOCM;IFP 103-138;
FFP 273-306;ISIP 1045;FSIP 868
#3 4524-4648;30-30-30-30;Rec:20'mud/ns
IFP 72-72;FFP 82-82;ISIP 935;FSIP 841

Name	Top	Bottom
Anhydrite	2588	+511
B/Anhydrite	2610	+487
Heebner	4018	-916
Lansing	4061	-961
Stark	4296	-1194
B/KC	4356	-1258
Marmaton	4398	-1295
Lwr Cherokee	4585	-1485
Johnson Zone	4629	-1528
Miss	4719	-1617
TD	4748	

CASING RECORD ☒ New ☐ Used				Report all strings set-conductor, surface, intermediate, production, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8.5/8	20	229	60-40	160	2%gel, 3%cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size	Set At	Packer at	

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....