

FORM MUST BE TYPED

16-123-33 W

Side 2 to be held Confidential

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-205990000

County Logan

1996 NW - NW - Sec. 16 Twp. 12 Rge. 33 X W

660 Feet from S(N) (circle one) Line of Section

990 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Voth Well # 1-16

Field Name Unnamed

Producing Formation LKC

Elevation: Ground 3106 KB 3111

Total Depth 4700 PBDT 4648'

Amount of Surface Pipe Set and Cemented at 355 Feet

Multiple Stage Cementing Collar Used? XX Yes No

If yes, show depth set 2605 Feet

If Alternate II completion, cement circulated from 2605'

feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 6,000 ppm Fluid volume 2750 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name KCC **COPY**

Lease Name COPI License No. 1-16

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5030

Name: Vess Oil Corp.

Address 8100 E. 22nd North

Building 300

City/State/Zip Wichita, KS 67226

Purchaser: NCRA

Operator Contact Person: Bill Horigan

Phone (316) 682-1537

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Craig Caulk

Designate Type of Completion

XX New Well Re-Entry Workover

XX Oil SWD SOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

11/01/95 11/11/95 11/20/95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WRH

Title Operations Manager Date 1-15-96

Subscribed and sworn to before me this 15 day of January, 1996.

Notary Public Michelle D. Henning

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/10/97

RELEASED

MAR 11 1997

Form ACO-1 (7-91)

FROM CONFIDENTIAL

103381

SIDE TWO

Operator Name Vess Oil Corp. Lease Name Voth Well # 1-16

Sec. 16 Twp. 12 Rge. 33 East West County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample Name Top Datum

SEE ATTACHMENT

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/2"	8-5/8"	28#	355'	60/40 poz	190	2% gel, 3% CC
production	7-7/8"	4-1/2"	10.5#	4695'	standard EA-2	25 200	
second stage	cement job	DV Tool		2605'	Mid-Con2	400	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 JSPF	4273-77	2000 Gal 28% NE	4273-77

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	4312'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
11/22/95				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	25	TSTM	5	N/A

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (specify) _____ Production Interval 4273-77