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RELEASED

CONFIDENTIAL

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SIDE ONE

JUN 02 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5886

Name: Chief Drilling Co., Inc.

Address 224 E. Douglas, #530

City/State/Zip Wichita, KS 67202

Purchaser: Koch

Operator Contact Person: Douglas W. Thimesch

Phone (316) 262-3791

Contractor: Name: Warrior Drilling Co.

License: 5883

Wellsite Geologist: Ron Dulos

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

5-1-90 5-11-90 6-4-90

Spud Date Date Reached TD Completion Date

API NO. 15- 109-20,488

County Logan

SE SE SE Sec. 18 Twp. 12S Rge. 33 East West

330 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

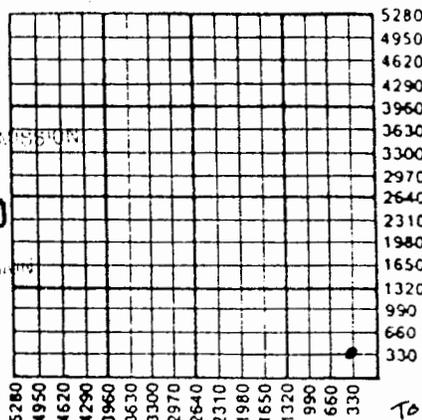
Lease Name BOUZIDEN Well # 1-18

Field Name Wildcat

Producing Formation Johnson

Elevation: Ground 3143 KB 3150

Total Depth 4765 PBD ---



*ALT II
To be done by
9-01-90*

Amount of Surface Pipe Set and Cemented at 393' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2619 Feet

If Alternate II completion, cement circulated from ---

feet depth to --- w/ --- sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Vice President Date 6/12/90

Subscribed and sworn to before me this 12 day of June, 1990.

Notary Public Betty M. Abbott

Date Commission Expires January 22, 1991

My Appt. Exp. 1-22-91

K.C.C. OFFICE USE ONLY					
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached				
<input checked="" type="checkbox"/>	Wireline Log Received				
<input type="checkbox"/>	Drillers Timelog Received				
Distribution					
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other (Specify)

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SIDE TWO

Operator Name Chief Drilling Co., Inc. Lease Name Bouziden Well # 1-18

Sec. 18 Twp. 12S Rge. 33 East West
County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

See Attachment Sheet

Formation Description

Log Sample

Name RELEASED Bottom

JUL 02 1991

FROM CONFIDENTIAL
See Attachment Sheet

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	28#	393'	60/40 poz	180	3% c.c.2% gel
Production	7 7/8	4 1/2"		4765	ASC	175	WFR II

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4/ft.	4657-4662'	Acidize 300 gal. INS 15%	
		" 1000 gal. INS 15%	

TUBING RECORD	Size 2 3/8"	Set At 4738'	Packer At -0-	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 35 Bbls.	Gas -0- Mcf	Water -0- Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____