FORM MUST BE TYPED **ORIGINAL** SIDE ONE **CONFIDENTIAL COPY**

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20666000

County Logan

app. E/2 E/2 SW Sec. 18 Twp. 12S Rge. 33W E/W

1320 FSL Feet from S/N (circle one) Line of Section

2970 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 120 S. Market, Suite 400

City/State/Zip Wichita, Kansas 67202

Purchaser: n/a

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Ken Dean

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
X Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

3/17/98 Spud Date | 3/30/98 Date Reached TD | 3/30/98 Completion Date

Lease Name IRWIN Well # 1-18

Field Name W/C

Producing Formation None

Elevation: Ground 3142 KB 3152

Total Depth 4765 PBTD ---

Amount of Surface Pipe Set and Cemented at 221' Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from ___

feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 1,200 bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name KCC

Lease Name ___ License No.

___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/W

County ___ Docket No.

APR 28
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Raul F. Brito, President Date 04/28/98

Subscribed and sworn to before me this 28th day of April, 19 98.

Notary Public Betty M. Abbott

Date Commission Expires 1-22-99

BETTY M. ABBOTT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-22-99

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Geologist Report Received

Distribution
✓ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ✓ Other (Specify)

Form ACO-1 (7-91)