

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-109-20,264

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE Ahrens 'G'

ADDRESS WELL NO. 1

WELL LOCATION NE NW SW

DRILLING SLAWSON DRILLING CO., INC. 2330 Ft. from South Line and

TRACTOR 200 Douglas Building 950 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 21 TWP 12 RGE 33W (W).

PLUGGING Halliburton Services

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4800' PBTD N/A

SPUD DATE Nov. 23, 82 DATE COMPLETED Dec. 17, 82

ELEV: GR 3140 DF 3143 KB 3146

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXXXXX~~ TOOLS.

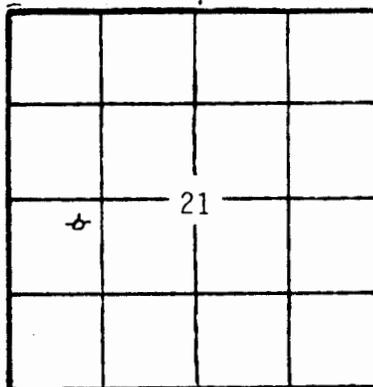
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 395' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)

KCC
KGS

SWD/REP
PLG.

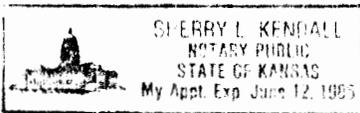
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
William R. Horigan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of April, 1983.



Sherry L. Kendall
(NOTARY PUBLIC)
Sherry L. Kendall

COMMISSION EXPIRES: 06/12/86

RECEIVED

MAY 06 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR DONALD C. SLAWSON

LEASE Ahrens 'G'

SEC. 21 TWP. 12 RGE. 33W (W)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			LOG TOPS	
0 - 398 Surface			ANHY 2630	(+515)
398 - 2636 Shale			B/ANHY 2652	(+493)
2636 - 2658 Anhydrite			TOP 3826	(-681)
2658 - 3434 Shale			HEEB 4050	(-905)
3434 - 4087 Shale and lime			TORO 4070	(-925)
4087 - 4800 Lime			LANS 4092	(-947)
4800 RTD			STARK 4330	(-1185)
			BKC 4387	(-1242)
			MARM 4428	(-1283)
			PAW 4520	(-1375)
			FT SC 4580	(-1435)
			L/CHER 4608	(-1463)
			JH ZN 4652	(-1507)
			MISS 4726	(-1581)
			LTD 4799	(-1654)
DST #1 4062-4086 30-60-45-75, FBTO, Rec. 200' MSW w/Hvy scum of oil on top, 10' Mud, IFP 32-42#, FFP 42-63#, ISIP 1148#, FSIP 1054#				
DST #2 4283-4304 30-60-45-75, SBTO, GTS/ 15" into 2nd opening, Rec. 170' CGO (40° G @ 58°), 155' GVHOCM (32% Oil, 48% Mud, 20% Gas in the top, grading to 25% Oil, 40% Mud, 35% Gas in the bottom), IFP 41-83#, FFP 83-149#, ISIP 972#, FSIP 948#				
DST #3 4305-4326 (180' Zn) 30-60-45-75, WkBl, Rec. 1370' GIP, 30' SOCM, IFP 8-13#, FFP 13-15#, ISIP 25#, FSIP 25#			DST #6 (STRADDLE) 4326-86 (200' & 220' Zns)	
DST #4 4546-4575 (MYR STA Zn) 30-60-45-75, SBTO, Rec. 140' O&GCM (30% Oil, 60% Mud, 10% Wtr), 120' GOCMSW (10% Oil, 40% Mud, 50% Wtr), 185' GsyOCSW (5% Oil, 95% Wtr), IFP 32-115#, FFP 115-336#, ISIP 1075#, FSIP 1012#			30-60-45-75 GBTO, Rec. 590' MSW, IFP 10-115	
DST #5 4598-4670 (CHER & JOHN Zns) 30-60-45-75, Wk to FrBl, Rec. 165' VHOCM (20% Oil, 80% Mud), IFP 15-32#, FFP 53-84#, ISIP 731#, FSIP 503#			FFP 115-283#, ISIP 1252#, FSIP 1231#	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	395'	60/40 poz	275 sx	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio bbls. CFPB
	Perforations	

115801

21-13-33m