

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181  
name DONALD C. SLAWSON  
address 200 Douglas Building  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Bill Horigan  
Phone 316-263-3201

Contractor: license # 5657  
name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jim Gribi  
Phone (316)522-8408

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-4-84 8-16-84 9-2-84  
Spud Date Date Reached TD Completion Date

4785' 4720'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 430 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

If alternate 2 completion, alternate cement  
from 3785 feet depth to surface w/ SX cmt

*Wire line log received*

API NO. 15 - 109-21,335

County Logan

S/2 SE SW Sec 21 Twp 12S Rge 33W  
(location)

330 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

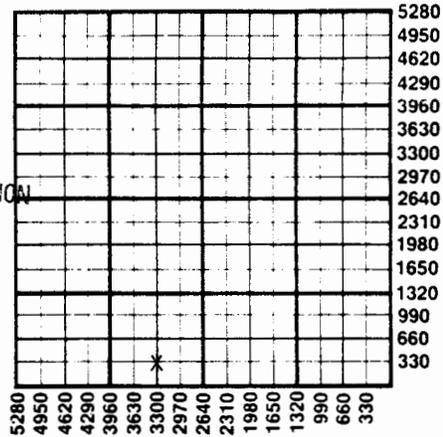
Lease Name Ahrens 'I' Well# 1

Field Name

Producing Formation Lansing Kansas City

Elevation: Ground 3132 KB 3138

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 19 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # C18,344

TUBING RECORD

size 2 3/8" set at 4315' Bull plugged packer at 4315' Liner Run  Yes  No

Date of First Production 9/04/84 Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	165 Bbls	TSTM MCF	22 Bbls	N/A	CFPB

103515

SIDE TWO

Operator Name DONALD C. SLAWSON Lease Name Ahrens 'I' Well# 1 SEC 21 TWP 12S RGE 33W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description
[X] Log [ ] Sample

Table with columns: Name, Top, Bottom. Lists formation names and depths such as ANHY 2610 (+528), B/ANHY 2632 (+506), WAB 3680 (-542), etc.

DST #1 4046-4070 (TORO Zn) 30-30-30-30, Wk decr BT/died, Rec. 10' M, NS, IFP 17-34#, FFP 34-35#, ISIP 1090#, FSIP 1040#, HP 1802-1802#
DST #2 4145-4162 (70' Zn) 30-60-45-75, SB off bott/16"; Wk incr/9", Rec. 114' GIP, 475' CGO (300 @ 820), 92' HOCM (50% Oil, 50% Mud), 62' SO&MCW (3% Mud, 4% Oil, 93% Wtr), 629' TF, IFP 25-143#, FFP 151-252#, ISIP 1199#, FSIP 1104#, HP 2030-1946#, 1100
DST #3 4221-4252 (140' Zn) 30-60-45-75, Wk incr to GdBl, Rec. 180' GIP, 62' CGO (350 @ 800), 31' OCM (14% Oil, 86% Mud), 302' MCO (78% Oil, 22% Mud), 124' SOCMW (4% Oil, 5% Mud, 91% Wtr), CHL-31,000, IFP 34-134#, FFP 151-218#, ISIP 872#, FSIP 822#, BHP 2063-2013#, 1090
DST #4 4252-4286 (160' Zn) 30-60-45-75, Wk incr to StrBl, Rec. 464' GIP, 159' CGO (430 @ 840), 82' MCGO (34% Oil, 20% Gas, 40% Mud), 124' HOCM (30% Oil, 4% Gas, 66% Mud), IFP 25-101#, FFP 101-151#, ISIP 378#, FSIP 369#, BHP 2097-2063#, 1090
DST #5 4306-4338 (200' Zn) 30-30-30-30, WkBl/died, Rec. 40' SOCM, IFP 17-17#, FFP 17-25#, ISIP 34#, FSIP 34#, BHP 1963-2047#, 1050
DST #6 4532-4557 (MYR STA Zn) 30-60-45-75, Wk Bl, Rec. 120' GIP, 230' HOCM (30% Oil, 70% Mud), IFP 25-50#, FFP 67-118#, ISIP 1132#, FSIP 1123#, HP 2098-2200#, 1100

Disposition of gas: [X] vented [ ] sold

METHOD OF COMPLETION
[ ] open hole [X] perforation [ ] used on lease
[ ] other (specify)
PRODUCTION INTERVAL
4150-58
4270-79

DST #7 4557-4627 (FT SC & CHK LS Zns) 30-60-45-75, StrBlOB/10", Rec. 300' GIP, 100' CGO (340 @ 780), 90' HOCM (35% Oil, 65% Mud), IFP 50-84#, FFP 118-118#, ISIP 805#, FSIP 830#
DST #8 4611-4675 (JHN Zn) 30-60-45-75, WkBl bldg to Str, Rec. 70' OCM (15% Gas, 25% Oil, 60% Mud), IFP 50-59#, FFP 59-59#, ISIP 269#, FSIP 285#

Table with sections: CASING RECORD, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record. Includes columns for purpose of string, size hole, size casing, weight, setting depth, type of cement, # sacks used, type and percent additives, shots per foot, specify footage of each interval perforated, amount and kind of material used, and depth.