

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

API NO. 15-109-20,227

ADDRESS 801 Union Center

COUNTY Logan

Wichita, KS 67202

FIELD

**CONTACT PERSON Jack K. Wharton

PROD. FORMATION Lansing-K.C.

PHONE 262-1841

LEASE OWEN

PURCHASER Koch Oil Company

ADDRESS Box 2256

WELL NO. 1

Wichita, KS 67201

WELL LOCATION SE SE

DRILLING Contractor Abercrombie Drilling, Inc.

660 Ft. from South Line and

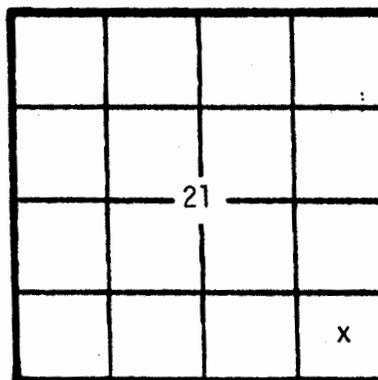
CONTRACTOR ADDRESS 801' Union Center

660 Ft. from East Line of

Wichita, KS 67202

the SE/4 SEC. 21 TWP 12S RGE 33W

WELL FLAT



KCC KGS (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4790' PBD 4333'

SPUD DATE 3/01/82 DATE COMPLETED

ELEV: GR 3128' DF 3131' KB 3133'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 316.60' DV Tool Used? YES

AFFIDAVIT ACID, FRACTURE, INOY, CEMENT SQUEEZING

Amount and kind of material used APR 27 1982 Depth Interval treated

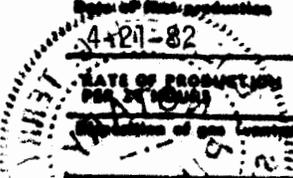
CONSERVATION DIVISION Wichita, Kansas

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Producing method (Flowing, pumping, gas lift, etc.) Pumping Gravity 37.3°

Oil 100 Gas trace Water % trace Gas-oil ratio

Perforations 4299' - 4303'



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand & Shale	0	328	<u>SAMPLE TOPS:</u>	
Shale & Sand	328	2614	Anhydrite	2614' (+ 519)
Anhydrite	2614	2635	B/Anhyd.	2636' (+ 497)
Shale & Sand	2635	3255	Wabunsee	3694' (- 561)
Shale & Lime	3255	3976	Howard	3805' (- 672)
Lime & Shale	3976	4107	Topeka	3960' (- 827)
Lime	4107	4160	Heebner	4042' (- 909)
Lime & Shale	4160	4305	Toronto	4067' (- 934)
Lime	4305	4790	Lansing	4092' (- 959)
Rotary Total Depth		4790	Stark Shale	4319' (-1186)
DST #1: (3997' - 4040') Topeka. 30-45-60-45. Rec. 1112'			B/KC	4380' (-1247)
MSW. IFPs: 99-264#, ISIP: 1235#, FFPs: 341-517#, FSIP 1235#.			Marmaton	4404' (-1271)
DST #2: (4114' - 4135') ('B' Lansing) 30-45-60-45. Fair			Pawnee	4510' (-1377)
Blow. Rec. 10' SOCM, 186' SOCMW, 186' MW, 248# SOCM.			Ft. Scott	4572' (-1439)
IFPs: 66-121#, ISIP: 1246#, FFPs: 165-308#, FSIP: 1202#.			Chero.	4600' (-1467)
DST #3: (4250' - 4265') (140' zone) 30-30-30-30. Wk. Blow,			Miss.	4707' (-1574)
30", died. Rec. 10' mud w/sli. Tr. oil. IFPs: 55-55#,			RTD	4790' (-1657)
ISIP: 55#, FFPs: 66-66#, FSIP: 66#.			<u>ELEC. LOG TOPS:</u>	
DST #4: (4274' - 4305') (160' zone) 30-45-60-45. Str. Blow.			Anhydrite	2610' (+ 523)
Gas to surface - 40" in 2nd open. Rec. 2934' Fluid, 330'			B/Anhydrite	2636' (+ 497)
Gassy FO, 372' HOCM, 1736' Gassy FO, 124' O Specked muddy			Heebner	4044' (- 911)
water, 372' SOS water. IFPs: 286-702#, ISIP: 1222#, FFPs:			Toronto	4073' (- 940)
778-1104#, FSIP: 1322#.			Lansing	4088' (- 955)
DST #5: (4302' - 4327') (180' zone) 30-30-30-30. Wk. Blow,			Stark Shale	4310' (-1177)
15", died. Rec. 10' drlg. mud. w/sli. show of oil. IFPs:			B/KC	4380' (-1247)
66-66#, ISIP: 77#, FFPs: 66-66#, FSIP: 66#. (Temp 116°)			Marmaton	4420' (-1287)
DST #6: (4319' - 4345') (200' zone) 30-30-30-30. Wk. Blow,			Pawnee	4514' (-1381)
24", died. Rec. 15' mud w/sli. show of oil. IFPs: 55-55#,			Chero. Sh.	4602' (-1469)
ISIP: 77#, FFPs: 66-66#, FSIP: 66#. (Temp. 118°)			Miss.	4710' (-1577)
DST #7: (4546' - 4609') 30-30-30-30. Wk. Blow, 15", died.			RTD	4790' (-1657)
Rec. 10' mud. IFPs: 77-77#, ISIP: 88#, FFPs: 88-88#,			LTD	4787' (-1654)
FSIP: 77#.				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	324'	60-40 posmix	225	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4426'	Blended	100	
					Chem. Flush	50 bbls.	
DV Tool				1637'	50-50 posmix	50	2% gel, 12 1/2# Gilsinite
					Common	200	2% gel, 18% Salt-CFR-2
					50-50 posmix	450	4% gel, 1% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			4	DP Jets	4299' - 4303'

TUBING RECORD

Size **PRELIMINARY** depth
STATE CORPORATION Packer set at

RECEIVED
STATE CORPORATION