

FORM MUST BE TYPED

SIDE ONE

RECEIVED  
KANSAS CORPORATION COMMISSION  
22-00-33W  
FEB 15 1993

7841

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address: 200 E. 1st Street, Ste. 208

City/State/Zip: Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Raul Brito

Phone: (316) 263-8787

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIDW  Temp. Abd.  
 Gas  EMHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

12-26-92 1-4-93  
Spud Date Date Reached TD Completion Date

API NO. 15- 109-20,547

County Logan CONSERVATION DIVISION  
WICHITA, KS

C. NE NE Sec. 22 Twp. 12S Rng. 33  E  W

660' Feet from S (circle one) Line of Section

660' Feet from E (circle one) Line of Section

Footages Calculated from nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Beagley Well # 1-22

Field Name Owen East

Producing Formation Jansing, Marmaton, Cherokee

Elevation: Ground 3085' KS 3090'

Total Depth 4750' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 222' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan 3-12-93  
(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 700 bbls

Dewater: evaporation

Location of fluid disposal (if used offsite): \_\_\_\_\_

Operator Name N/A

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully read and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title PRESIDENT Date 2/12/93

Subscribed and sworn to before me this 12<sup>th</sup> day of February 19 93.

Notary Public Kenneth S. White KENNETH S. WHITE  
NOTARY PUBLIC  
STATE OF KANSAS

Date Commission Expires \_\_\_\_\_ My Appt. Exp. 9-4-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Received  
C  Wireline Log Received Wichita, Kansas  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NEPA  
 KCS  Plug  Other I S  
(Specify)

MAR 12 1993

RECEIVED

WEE-51-C2

103531

SIDE TWO

Operator name Brito Oil Company, Inc. Lease name Beagley Well # 1-22  
 Sec. 22 Twp. 12S Rge. 33  East  West  
 County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (top), Depth and Datum  Sample  
 Name Top Datum  
 B/ANHY 2600 (+490)  
 Heeb 4007 (-917)  
 Lans 4050 (-960)  
 Stark 4287 (-1197)  
 BKC 4363 (-1273)  
 Marm 4391 (-1301)  
 Paw 4482 (-1392)  
 Cher Sh 4567 (-1477)  
 Miss 4694 (-1604)

List All E.Logs Run: Radiation Guard  
 DST #1 4191-4222 30-30-30-30, 2' Oil, 80' WCM w/scum of oil, 720'W, FP 51-225/276-395, SIP 1271/1246  
 DST #2 4236-76 30-45-60-60, 30' GIP, 2' O, 60' SO&WCM (3%), 120' Ww/scum O, 270'W, FP34-89/117-231, SIP 1152-1106

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perc. Additives
Surface	12 1/2"	8 5/8"	28#	222'	60-40 posmix	185	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity