

RELEASEDState Geological Survey
WICHITA BRANCHP1 4/28/83
KCC

TYPE

SIDE ONE

Date: MAY 1 1984 AFFIDAVIT OF COMPLETION FORM A

ACO-1 WELL HISTORY 22-12-33W

FROM CONFIDENTIAL

CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6/30/83OPERATOR BEREXCO-Beren API NO. 15-109-20,272ADDRESS 970 Fourth Financial Center COUNTY LoganWichita, Kansas 67202

FIELD

** CONTACT PERSON Evan MayhewPROD. FORMATION Kansas CityPHONE (316) 265-3311PURCHASER Central Crude CorporationLEASE GilkersonADDRESS 402 Commerce PlazaWELL NO. #1Wichita, Kansas 67202WELL LOCATION NE NE SWDRILLING KANDRILCO, Inc.2310Ft. from South Line and

CONTRACTOR

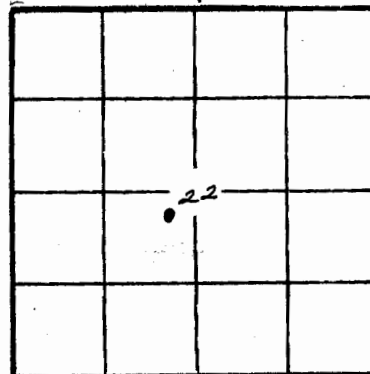
2310Ft. from West Line ofADDRESS 555 N. Woodlawn, Bldg. 1-Ste. 207the SW (Qtr.) SEC 22 TWP 12 RGE 33W.Wichita, Kansas 67208

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office
Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4810' KB PBDT 4747'SPUD DATE 03/14/83 DATE COMPLETED 4/28/83ELEV: GR 3090 DF KB 3098DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE NAAmount of surface pipe set and cemented 302' DV Tool Used? NOTHIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,
~~Injection, Temporarily Abandoned, OWW, Other~~

Amount and kind of material used		Depth interval treated	
750 gal 15% MSR		4671-4675	
750 gal 14% INS, 2000 gal 15% NECRA		44617-4539	
250 gal 15% INS, 1000 gal 15% NECRA		4290-92, 4264-67	
Date of first production 4/28/83		Producing method (flowing, pumping, gas lift, etc.) Pumping	
Gravity 35°			
RATE OF PRODUCTION PER 24 HOURS	Oil 92	Gas 0	Water 0 %
Disposition of gas (vented, used on lease or sold)		Perforations 4264-67, 4290-92	

103533

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR BEREXCO-Beren

LEASE Gilkerson #1

SEC. 22 TWP. 12 RGE. 33W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0'	65'		
Shale	66'	315'		
Sand and Shale	316'	400'		
Shale and Red Bed	401'	1540'		
Sand	1541'	1636'		
Pyrite	1637'	1654'		
Sand and Shale	1655'	2120'		
Shale and Lime Streaks	2121'	2395'		
Sand and Shale	2396'	2577'		
Anhydrite	2578'	2603'		
Lime and Shale and Sand	2604'	2715'		
Lime and Shale	2716'	3595'		
Shale and Lime	3596'	3755'		
Lime and Shale	3756'	4702'		
Lime	4703'	4755'		
Lime and Shale	4756'	4810'		
RTD		4810'		
DST #1: 4106-4040; 45/45/60/45; 290' muddy water; 1009/943; 33/98; 31/153.				
#2: 4255-4286; 60/60/60/60; 1070' oil + 180' gassy OCW; 1238/1216; 87/273/ 306/393.				
#3: 4280-4300; 60/60/60/60; 900' GIP + 804' oil + 66' wtr; 1216/1183; 87/175; 229/317.				
#4: 4510-4548; 60/60/60/60; 120' GIP + 300' oil + 60' HOCM (45% oil) + 10' OCM (15% oil); 1107/1085; 55/120; 131/164.				
#5: 4610-4630; 60/60/60/60; 1' oil + 10' OCM (20% oil); 98/98; 33/33; 33/33.				
#6: 4630-4702; 60/90/60/90; 300' oil + 60' MCO (75% oil) + 120' HOCM (25% oil) + 30' OCM (10% oil); 1140/1118/ 98/186; 196/229 (plugging throughout open periods)				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	313'KB	60-40 Pozmix	215	2% Gel, 3%CaCl ₂
Production (used)	7 7/8"	5 1/2"	14#	4809'KB	60-40 Pozmix	250	2% Gel, 10% Salt 3/4%CFR-2, 10#Gilsonit

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE	---	---	2	DPJS	4671-75', 4681-86'
TUBING RECORD			2	DPJS	4517-25'
			2	DPJS	4533-39'
Size	Setting depth	Packer set at	4	DPJS	4290-92'
2-3/8"	4333	4333	4	DPJS	4264-67'

ACID. FRACTURE. SHOT. CEMENT SQUEEZE RECORD

22-12-33W 81

and
BEREXCO INC.

OIL AND GAS EXPLORATION

a Robert W. Beren company

970 FOURTH FINANCIAL CENTER
WICHITA, KANSAS 67202 • (316) 265-3311

March 2, 1983

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
202 West 1st Street
Wichita, Kansas 67202

Re: Gilkerson #1
NE NE SW
Sec. 22-12S-33W
Logan County, Kansas

Gentlemen:

This is to advise that we have changed the operator on the above captioned well from Beren Corporation to BEREXCO-Beren. The operator license number thus changes from 5364 to 5363. All other information remains the same.

KGS ✓
KCC —

Please adjust your records accordingly.

Sincerely yours,

BEREXCO INC.

Karen Berry
Karen Berry
Geological Secretary

kb

cc: KANDRILCO, Inc.
Davis Mud & Chemical
BEREXCO INC.
Bob Goodyear

RECEIVED
STATE CORPORATION COMMISSION
MAR 3 1983
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS
WICHITA