

RELEASED

FEB 1 1988

FROM CONFIDENTIAL STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181 DONALD C. SLAWSON
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO. INC.

Wellsite Geologist Richard Robba
Phone (316) 264-6653

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[X] Dry [ ] Other (Core, Water Supply)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[XX] Mud Rotary [ ] Air Rotary [ ] Cable

10/9/85 10/19/85 10-19-85
Spud Date Date Reached TD Completion Date

4710'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 469 feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

JAN 1988 MOU SIDE ONE

1/19/86
1-19-87
1/19/88
KCC

API NO. 15-109-20,403

County Logan

NE SE Sec 23 Twp 12 Rge 33 [ ] East [X] West

1940 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

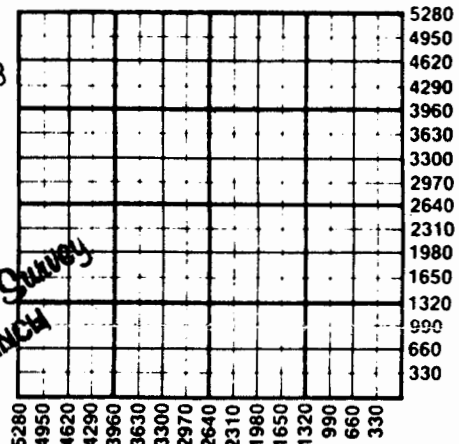
Lease Name Kuhlman T Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 3068 KB 3074

Section Plat



FEB 18 1988

NOV 25 1985

State Geological Survey WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: [ ] Disposal [ ] Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge [ ] East [ ] West

[ ] Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

# CONFIDENTIAL

103543

## SIDE TWO

Operator Name Donald C. Slawson Lease Name Kuhlman T Well # 1

Sec. 23 Twp. 12S Rge. 33  East  West County Logan

### WELL LOG

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 4187-4294 30-60-45-75, FR BL decr to Wk Bl, Rec: 245' Wtry Mud w/ spks oil, IFP 66-115, FFP 115-180, ISIP 1239, FSIP 1174  
DST #2 4493-4520 30-60-45-75, Wk Blow decr to Very wk blow, Rec: 1' FO, 15' OW&CM (20% O, 15% W, 55% M), 60' OCWCM (8% O, 20% W, 72% M) IFP 33-49, FFP 49-56, ISIP 914, FSIP 800  
DST #3 4516-4620 30-30-30-30, WK Blow decr to Very wk Blow, Rec: 150' SG&OCM (2% G, 10% O, 88% M) IFP 49-115, FFP 115-131, ISIP 979, FSIP 792

Name	Top	Bottom
ANHY	2565	(+ 509)
B/ANHY	2588	(+ 488)
WB	3647	(- 573)
HOW	3718	(- 644)
TOP	3772	(- 698)
HB	4000	(- 926)
TOR	4028	(- 954)
LSG	4041	(- 967)
MUN CR	4190	(-1116)
STK	4272	(-1198)
BKC	4337	(-1257)
MARM	4377	(-1303)
PWE	4469	(-1395)
FS	4524	(-1450)
L/CHER	4550	(-1476)
JN	4594	(-1520)
MISS	4657	(-1586)
LTD	4706	(-1632)

<b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	469'	60/40 poz	325	2% gel, 3% cc
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
<b>TUBING RECORD</b>							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			