

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

DE ONE

WICHITA BRANCH

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- (F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- (C) ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-109-20,278

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Sherry Kendall PROD. FORMATION TORO-LANS/KC

PHONE 316-263-3201

PURCHASER INLAND CRUDE PURCH. CORP. LEASE SMITH 'AO'

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION C NW SW

DRILLING SLAWSON DRILLING CO., INC. 2040 Ft. from South Line and

CONTRACTOR 200 Douglas Building 660 Ft. from West Line of (X) (W)

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 27 TWP 12 RGE 33W (W).

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

WELL PLAT

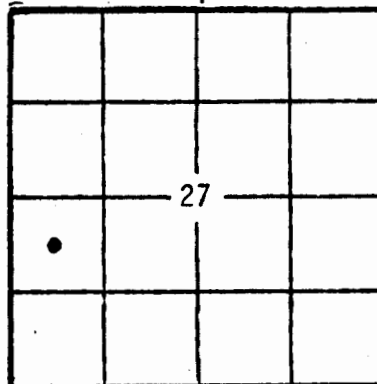
(Office Use Only)

KCC ☒

KGS ☒

SWD/REP _____

PLG. _____



TOTAL DEPTH 4830' PBTD 4759'

SPUD DATE Feb. 7, 83 DATE COMPLETED March 8, 1983

ELEV: GR 3122 DF 3125 KB 3128

FILLED WITH (~~CABLE~~) (ROTARY) (~~ANY~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 327' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

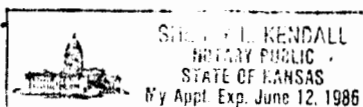
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Name)
day of April

SUBSCRIBED AND SWORN TO BEFORE ME this 29th

19 83

MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall (NOTARY PUBLIC)
Sherry L. Kendall

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAY 18 1983

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR DONALD C. SLAWSON

LEASE SMITH 'AO'

SEC. 27 TWP. 12 RGE. 33W (W)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
0 - 330 Surface			ANHY 2608	(+520)
330 - 3543 Shale			B/ANHY 2631	(+497)
3543 - 4009 Shale and lime			WAB 3686	(-558)
4009 - 4830 Lime			HOW 3761	(-633)
4830 RTD			TOP 3816	(-688)
DST #1 3993-4009 (OREAD Zn) 30-60-45-75, SBTO, Rec. 400' SW, IFP 25-101#, FFP 101-202#, ISIP 1225#, FSIP 1217#			OREAD 3990	(-862)
DST #2 4038-4070 (TORO Zn) 30-60-45-75 SBTO, Rec. 327' Oil (23° Gr), 15' HOCM (80% Oil, 16% Mud, 4% Wtr), 60' OCM (15% Oil, 80% Mud, 5% Wtr), IFP 29-93#, FFP 93-127#, ISIP 1201#, FSIP 1167#			HEEB 4040	(-912)
DST #3 4103-4145 (35' & 50' Zns) 30-60-45-75, SBTO, Rec. 670' MW w/spks of Oil, IFP 42-143#, FFP 152-320#, ISIP 1276#, FSIP 1251#			TORO 4062	(-934)
DST #4 4227-4256 (120' & 140' Zns) 30-30-30-30, Wkb1/died in 23", Rec. 20' Wtry Mud w/spks of Oil, IFP 37-42#, FFP 42-42#, ISIP 890#, FSIP 773#			LANS 4083	(-955)
DST #5 4263-4292 (160' Zn) 30-60-45-75, WBTO, Rec. 10' HOCM (20% Oil, 75% Mud, 5% Wtr), 62' OCM (11% Oil, 65% Mud, 24% Wtr), IFP 25-34#, FFP 34-51#, ISIP 1284#, FSIP 1251#			MUN CRK 4234	(-1106)
DST #6 4292-4312 (180' Zn) 30-60-45-75, SBTO, Rec. 835' GIP, 215' CGO (41° @ 68°), 125' MO (50% Oil, 50% Mud), IFP 34-76#, FFP 93-147#, ISIP 1213#, FSIP 1125#			STARK 4317	(-1189)
DST #7 4313-4336 (200' Zn) 30-30-30-30, Wkb1/died in 28", Rec. 20' Oil spkd Mud, IFP 17-21#, FFP 21-21#, ISIP 51#, FSIP 34#			HUSH 4351	(-1223)
			BKC 4383	(-1255)
			MARM 4420	(-1292)
			PAW 4524	(-1396)
			MYR STA 4564	(-1436)
			FT SC 4581	(-1453)
			L/CHER 4608	(-1480)
			JH ZN 4650	(-1522)
			B/PENN SD 4710	(-1582)
			MISS 4724	(-1596)
			LTD 4830	(-1702)
			RTD 4830	(-1702)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) XXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	327'	60/40 poz	225 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4829'	Neat 50/50 poz	25 sx 250 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2" Jumbo Jets	4304-4309'
Size 2 3/8"	Setting depth 4279'	Packer set at None	2	3 1/2" Jumbo Jets	4063-4066'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons NE-28%	4304-4309'
250 gallons NE-28%	4063-4066'

Date of first production March 9, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 29.8°
Estimated Production -I.P. Oil 55 bbls.	Gas None MCF	Water 66 % 105 bbls.
Gas-oil ratio N/A	Perforations 4304-09' 4063-66'	CFPB

Disposition of gas (vented, used on lease or sold)

N/A