

ORIGINAL *Ind*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 109-20539
County Logan
- SW - SW - SW Sec. 28 Twp. 12 Rge. 33 X V ^E

Operator: License # 03581

330 Feet from (S)W (circle one) Line of Section

Name: Red Oak Energy, Inc.

4950 Feet from (E)V (circle one) Line of Section

Address 7701 E. Kellogg, Suite 710

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Wichita, KS 67207

Lease Name Ahrens Well # 1

Purchaser: NCRA

Field Name Owen SW

Operator Contact Person: Kevin C. Davis

Producing Formation Altamont

Phone (316) 652-7373

Section: Ground 3139 KB 3146

Contractor: Name: Blue Goose Drilling

Depth 4712 PBD 4663

License: 5104

Amount of Surface Pipe Set and Cemented at 262 Feet

Wellsite Geologist: Kevin C. Davis

Multiple Stage Cementing Collar Used? X Yes No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set 2602 Feet

X Oil SVD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Cape, WSW, Expl., Cathodic, etc)

If alternate II completion, cement circulated from 2602

feet depth to 670 w/ 520 sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan Att. 2 OK'd per Dist 4
(Data must be collected from the Reserve Pit) 12-9-98 UC

Operator: _____

Chloride content N/A ppm Fluid volume 500 bbls

Well Name: _____

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

8/10/92 8/17/92 9/4/92

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W _____

Spud Date _____ Date Reached TD _____ Completion Date _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

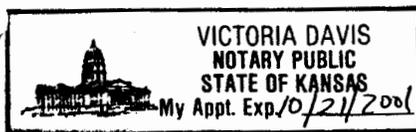
Signature Kevin C. Davis
Title President Date 11/4/98

Subscribed and sworn to before me this 4th day of November, 1998.

Notary Public Victoria Davis

Date Commission Expires October 21, 2001

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NEPA
		<input type="checkbox"/> Other (Specify)



ORIGINAL

Red Oak Energy, Inc.

SIDE TWO

Ahrens

Well # 1

Sec. 28 Twp. 12 Rge. 33

East West

County Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests...

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken, Electric Log Run, List All E.Logs Run: RA Guard Log, Cement Bond Log, Temperature Survey

Table with columns: Name, Top, Datum. Rows: BASE ANHY, HEEBNER, LANSING, STARK, MARMATON, CHEROKEE, JOHNSON ZONE.

CASING RECORD. Report all strings set-conductor, surface, intermediate, production, etc. Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD. Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type. Acid, Fracture, Shot, Cement Squeeze Record. Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Amount and Kind of Material Used, Depth.

TUBING RECORD. Date of First, Resumed Production, SWD or Inj. Producing Method. Estimated Production Per 24 Hours.

Disposition of Gas: Vented, Sold, Used on Lease. METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled.