

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

28-12-23

Ind
Pl

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5285 EXPIRATION DATE June 30, 1983

OPERATOR The Dane G. Hansen Trust API NO. 15-109-20,243

ADDRESS P. O. Box 187 COUNTY Logan

Logan, Kansas 67646 FIELD Wildcat

** CONTACT PERSON Dane G. Bales PROD. FORMATION Cherokee
PHONE 913-689-4816

PURCHASER Inland Crude Purchasing Corporation LEASE Hueftle

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION NW NW

DRILLING Galloway Drilling Company, Inc. 660 Ft. from North Line and

CONTRACTOR 340 Broadway Plaza Building 660 Ft. from West Line of

ADDRESS 105 S. Broadway the NW (Qtr.) SEC 28 TWP 12s RGE 33w.

Wichita, Kansas 67202

PLUGGING CONTRACTOR

ADDRESS State Geological Survey

WICHITA BRANCH

TOTAL DEPTH 4776 PBTD

PUD DATE 8/21/82 DATE COMPLETED 9/3/82

ELEV: GR 3142 DF 3144 KB 3147

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 360' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, ALL Other
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

(Office
Use Only)

KCC
KGS

SWD/REP
PLG.

	28		

Amount and kind of material used		Depth interval treated	
15% 250 Gal. Demulsion and 250 Gal. 15% Mud			
Date of first production 9/28/82		Producing method (flowing, pumping, gas lift, etc.) Pumping	
Gravity 40			
RATE OF PRODUCTION PER 24 HOURS	Oil 80 bbls.	Gas x x MCF	Water 0 % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB	
		Perforations 4648-52 (Name)	

103567

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Dane G. Hansen Trust LEASE HueftleSEC. 28 TWP. 12 RGE. 33 W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4000-40. 15-45-60-45. Strong Blow thruout. Rec. 840' MW. SIP's 1207/1146. FFP's 102-132/193-387.			Anhydrite	2620 (+527)
			Topeka	3961 (+814)
			Heebner	4043 (-896)
DST #2 - 4051-88. 15-45-15-45. Rec. 15' Mud w/oil spk. SIP's 1065/962. FFP's 40-40/40-40.			Toronto	4066 (-919)
			Lansing	4086 (-939)
DST #3 - 4088-4133. Misrun.			BKC	4378 (-1231)
DST #4 - 4081-4133. 15-45-60-45. Rec. 1020' MW. SIP's 1247/1207. FFP's 132-183/285-479.			Marmaton	4417 (-1270)
			Pawnee	4515 (-1368)
DST #5 - 4229-4255. 15-45-60-45. Rec. 300' MW w/oil spks. SIP's 1308/1197. FFP's 71-71/122-173.			Ft. Scott	4572 (-1425)
			Cherokee	4600 ('453)
DST #6 - 4269-4310. 15-45-60-45. Rec. 330' O&WCM; 420' O&MCW. SIP's 1298/1168; FFP's 81-73/205-387.			Mississippi	4724 ('77)
			LTD	4776 (-1629)
DST #7 - 4316-45. 15-45-60-45. Rec. 1800' MW. SIP's 1262/1170; 140-390/470-847.				
DST #8 - 4551-99. 15-45-60-45. Rec. 210' GIP; 210' G&OCM; 60' O&WCM. SIP's 1173/1164. FFP's 40-60/70-120.				
DST #9 - 4607-76. 15-60-60-60. Strong Blow thruout. Rec. 60' O&GCM; 420' Frothy Gassy Oil. SIP's 1173/1154. FFP's 80-130/140-250.				
Set 111 jts. New 10½", 4 1/2" casing at 4747' w/275sx common + 10% Salt P.D. 3:30 P.M. 9/3/82.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	366'	Common	250	3% cc + 2% Gel
Production		4 1/2"	10½#	4747'	Common	275	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type DP's	Depth interval
			4		4648-52
TUBING RECORD					
Size	Setting depth	Packer set at			
2"	4668				