

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5285
 name D.G. Hansen Trust
 address P.O. Box 187
 City/State/Zip Logan, KS 67646

Operator Contact Person Susan Smith
 Phone (316) 263-1793

Contractor: license # 5783
 name Galloway Drilling Co., Inc.

Wellsite Geologist James Gribi
 Phone (316) 522-8408

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9/14/84 9/26/84 9/26/84
 Spud Date Date Reached TD Completion Date

4740'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 363 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15- 109-20,350

County Logan

SW NE NW Sec 28 Twp 12s Rge 33 East
 (location) X West

4290 Ft North from Southeast Corner of Section
 3630 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

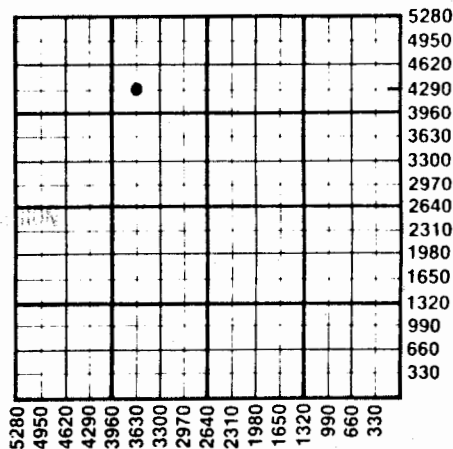
Lease Name Hueftle Well# 3

Field Name

Producing Formation none

Elevation: Ground 3132 KB 3137

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☒ Other (explain) William Zerr (irrigation well)
 (purchased from city, R.W.D. #)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

103592

SIDE TWO

Operator Name D.G. Hansen Trust Lease Name Hueftle Well# 3 SEC 28 TWP. 12s RGE. 33 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

DST #1 4147-4164 15-45-60-45	Anhydrite	2614	+ 523
Rec. 120' muddy water, IFP 44/33, FFP 55/66	Base Anhydrite	2637	+ 500
SIP 1008-820	Heebner	4037	- 900
	Toronto	4062	- 925
DST #2 4221-4250 15-45-15-45	Lansing	4079	- 942
Rec. 20' oil cut mud, IFP 44/33, FFP 55/55	Stark	4314	-1177
SIP 1196-1163	B/KC	4377	-1240
	Marmaton	4418	-1281
DST #3 4257-4286 15-45-15-45	Pawnee	4514	-1377
Rec. 10' mud, IFP 44/33, FFP 44/33	Ft. Scott	4573	-1436
SIP 322-311	Cherokee	4603	-1466
	RTD	4740	-1603
DST #4 4309-4341 15-45-60-45	Johnson Zn.	4648	-1511
Rec. 1020' salt water w/scum oil, IFP 55/77	Mississippi	4725	-1581
FFP 177/311, SIP 1317-1306			
DST #5 4549-4606 15-45-15-45			
Rec. 20' mud w/oil spots, IFP 44/33			
FFP 66/55, SIP 1074-1041			
DST #6 4626-4690 15-45-15-45			
Rec. 20' mud, IFP 77/66, FFP 88/77			
SIP 1085-1041			

CASING RECORD ☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4"	8.5/8"	24#	363'	common	225	60/40 poz... +2% gel +3% CACI
.....							
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....			
.....			
.....			
.....			

Drill Stem Tests
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3

33w PI
Hueftle

DST #9 4530-4550 15-45-60-45

Rec. 60' GIP, 60' oil cut mud, 180' slightly oil cut mud, IFP 31/31,
FFP 72/104, SIP 1010-906

DST #10 4552-4582 15-45-15-45

Rec. 5' mud, IFP 20/20, FFP 20/20, SIP 718-114

DST #11 4623-4640 15-45-90-45

Rec. 305' GIP, 55' heavy oil cut mud, 60' muddy gas cut oil, IFP 32/32,
FFP 54/54, SIP 367-378

DST #12 4644-4676 15-45-15-45

Rec. 10' slightly oil cut mud, IFP 20/20, FFP 31/31, SIP 83-62

RECEIVED
STATE CORPORATION COMMISSION

OCT 18 1984

CONSERVATION DIVISION
Wichita, Kansas

OCT 26 1984

State Corporation Commission