



SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5285
Name The Dane G. Hansen Trust
Address P. O. Box 187
Logan, Kansas 67646
City/State/Zip

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Dane G. Bales
Phone 913-689-4816

Contractor: License # 5783
Name Galloway Drilling Co., Inc.

Wellsite Geologist Jim Gribi
Phone 316-267-6248

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ InJ ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/28/85 7/9/85 8/7/85
Spud Date Date Reached TD Completion Date

4740
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 30 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set feet

If alternate 2 completion, cement circulated
from 1450 feet depth to Surf. 425X cmt

API NO. 15-109-20,382

County Logan

N/2 N/2 NW Sec. 28 Twp. 12 Rge. 33 ☐ East
☒ West

4950 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

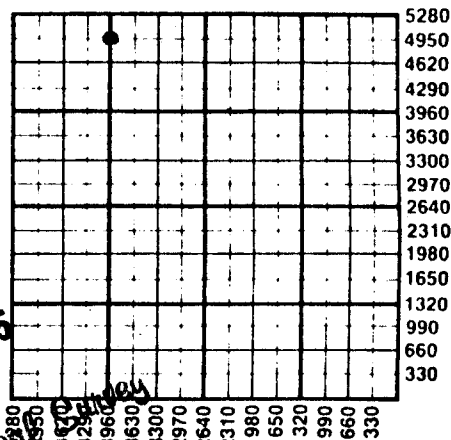
Lease Name Huefle Well # 4

Field Name Owen West

Producing Formation KC/Cher

Elevation: Ground 3132 KB 3137

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # CD-28,341 ☐ Repressuring
(C-21,809)

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) Robert Bertrand (irrig. well)
(purchased from city R.W.D. #1)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	12 Bbls	MCF	72 Bbls	CFPB	

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name The Dane G. Hansen Trust Lease Name Hueftle Well # 4Sec. 28 Twp. 12 Rge. 33 ☐ East ☒ West County Logan

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

...4223-4662...

☐ Dually Completed
☒ Commingled

.....

..... attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

	Name	Top	Bottom
DST #1 - 4032-82. 15-45-60-45. Rec. 120' SOCMW & 120' OSMW. SIP's 1177/1135. FP's 41-41/72-119.	Anhydrite	2612 (+525)	
	B/Anhydrite	2634 (+503)	
DST #2 - 4148-64. 15-45-60-45. Rec. 30' OSMW & 300' SW. SIP's 1230/1198. FP's 41-41/72-145.	Wabunsee	3682 (-545)	
	Topeka	3810 (-673)	
	Heebner	4035 (-898)	
DST #3 - 4219-50. 15-45-15-45. Rec. 40' GIP & 20' MCO. SIP's 812-802. FP's 41-41/67-67.	Toronto	4058 (-921)	
	Lansing	4076 (-939)	
	Muncie Creek	4219 (-1082)	
DST #4 - 4252-84. 15-45-30-45. Rec. 15' O&GCWM & 60' SO&GCWM. SIP's 239/239. FP's 41-41/62-62.	Stark Sh.	4306 (-1169)	
	BKC	4370 (-1233)	
	Marmaton	4411 (-1274)	
DST #5 - 4281-4330. 15-45-15-45. Rec. 10' OSM & 60' Mud. SIP's 963-963. FP's 41-41/57-57.	Pawnee	4504 (-1367)	
	Fort Scott	4562 (-1425)	
	Cherokee Sh.	4590 (-1453)	
DST #6 - 4534-87. 15-45-60-45. Rec. 125' HO&GCM; 120' O&GCWM; 300' O&GCMW. SIP's 875/843. FP's 72-78/135-239.	Johnson Zn.	4634 (-1497)	
	Mississippi	4729 (-1592)	
	LTD	4742	
DST #7 - 4587-4675. 15-45-60-45. Rec. 60' Gsy Mud; 120' O&GCM; 120' MCGO. SIP's 182/182. FP's 41-41/93-130.			

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12.1/4....	8.5/8.....	24#.....	307'.....	60/40....		2% Cel. +.....
Production....		4.1/2.....	10.1/2#.....	4740'.....	60/40....	200... Poz 250	3% CACI.....

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

.....							
.....							
.....							
.....							

TUBING RECORD Size 2 3/8 Set At 4735 Packer atLiner Run ☐ Yes ☐ No

Date of First Production Producing Method

8/13/85

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

PERFORATION RECORD

<u>Shots Per Foot</u>	<u>Interval</u>
4	4638-41
4	4652-55
4	4659-62
4	4548-52
4	4318-24
4	4290-94
4	4237-40
4	4223-26
4	4318-24
4	4290-94
4	4237-40
2	1450

ACID RECORD AND CEMENT SQUEEZE

<u>(Amount and Kind of Material Used)</u>	<u>Depth</u>
4000 Gal. 15% N.E.	4638-41
	4652-55
	4659-62
2500 Gal. 15% N.E.	4548-52
3200 Gal. 15% N.E.	4318-24
	4290-94
	4237-40
2150 Gal. 15% N.E.	4223-26
2000 Gal. 15% N.E.	4318-24
	4290-94
1500 Gal. 15% N.E.	4237-40
350 sx. Lite and 75 sx. Common + 3% cc @ 1450	

OCT 29 1985

State Geological Survey
WICHITA BRANCHRECEIVED
STATE CORPORATION COMMISSION

OCT 29 1985

CONSERVATION DIVISION
Wichita, Kansas