28-12-33W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-109-20,253

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE ROOHMS 'A'

ADDRESS WELL NO. 1

WELL LOCATION N/2 NE NE

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. 340 Ft. from North Line and

ADDRESS 200 Douglas Building 650 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 28 TWP 12S RGE 33W (E) (W).

State Geological Survey WICHITA BRANCH

PLUGGING CONTRACTOR Halliburton Services

ADDRESS Box 579

Great Bend, Kansas 67530

WELL PLAT

(Office Use Only)

KCC ✓

KGS

SWD/REP

PLG.

TOTAL DEPTH 4800' PBTD N/A

SPUD DATE July 28, 1982 DATE COMPLETED Aug. 6, 1982

ELEV: GR 3132 DF 3135 KB 3138

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE_____.

Amount of surface pipe set and cemented 335' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan

103601

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR DONALD C. SLAWSON LEASE Roohms 'A' SEC. 28 TWP. 12S RGE. 33W(W)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
_____Check if no Drill Stem Tests Run.			LOG TOPS	
0 - 339 Surface				
339 - 632 Shale			ANHY 2621	(+517)
632 - 1352 Shale and shells			B/ANHY 2642	(+496)
1352 - 2621 Shale			HEEB 4058	(-920)
2621 - 2642 Anhydrite			TORO 4081	(-943)
2642 - 3280 Shale			LANS 4100	(-962)
3280 - 4297 Shale and lime			MUN CRK 4250	(-1112)
4297 - 4800 Lime			STARK 4336	(-1198)
4800 RTD			BKC 4400	(-1262)
			MARM 4441	(-1303)
			PAW 4546	(-1408)
			FT SC 4605	(-1467)
			L/CHER 4634	(-1496)
			JH ZN 4680	(-1542)
			MISS 4741	(-1603)
			LTD 4796	(-1658)
DST #1 4323-4369 (180' & 200'Zn) 30-30-30-30, Wk blow/died 10". Rec. 5' Oil, 25' VSOCM (chl 21,000) IFP 41-50#, ISIP 717#, FFP 58-58#, FSIP 140#.				
If additional space is needed use Page 2,	Side 2			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12¼"	8 5/8"	24#	335'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD