

32-12-33 11/25/88 KCC

SIDE ONE

RELEASED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION RECOMPLETION FORM
ACO-1 WELL HISTORY
FROM CONFIDENTIAL
DESCRIPTION OF WELL AND LEASE

API NO. 15-109-20-450
County Logan
SE NE NE 32 12 33 East
..... Sec..... Twp..... Rge..... West

Operator: License # 8541
Name PETEX, Inc
Address Route 2, Box 553
City/State/Zip Rogersville, MO. 65742

4290
330 Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Clear Creek
Wichita, KS

Lease Name Lee Well # 1
Field Name Cherokee
Producing Formation

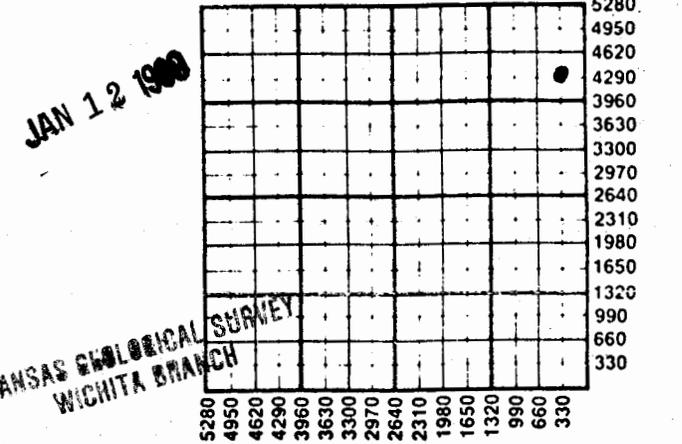
Operator Contact Person Larry Childress
Phone 417-887-6289

Elevation: Ground 3111 3118 KB

Contractor License # 5104
Name Blue Goose Drilling

Section Plat

Wellsite Geologist Thomas Funk
Phone 316-686-5836



Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)
If O.W.D.: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method:
X Mud Rotary Air Rotary Cable
10/29/87 11/7/87 11/7/87
Spud Date Date Reached TD Completion Date
4745
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 212 feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 2561 feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name BJ Titan
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress
Title President Date 11/23/87

Subscribed and sworn to before me this 23rd day of Nov. 1987.
Notary Public Peggy Stielman
Date Commission Expires 7/29/91

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

NOV 30 1987

NOV 25 1987

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (5-86)

Sec. 32 Twp. 12 Rge. 33 W

Operator Name PETEX, Inc. Lease Name..... Lee Well #..... 1

Sec..... 32 Twp..... 12 Rge..... 33 East West County..... Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample		
		Name	Top	Bottom
#1	4263-4344; 30-45-45-60; Rec: 30' WCM, 600' MSW; IFP 144-222; FFP 278-356; ISIP 1294; FSIP 1284	Anhydrite	2598	+520
		B/Anhydrite	2620	+498
#2	4581-4680; 30-45-45-60; Rec: 2155' CGO 120' froggy oil; IFP 222-500; FFP 566-852; ISIP 1195; FSIP 1184	Heebner	4026	-908
		Lansing	4071	-953
		Stark	4309	-1191
		B/KC	4372	-1254
		Marmaton	4406	-1288
		Fort Scott	4556	-1438
		Cherokee Sh	4585	-1467
		Johnson Zone	4629	-1511
		Miss	4709	-1591
		TD	4743	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface production	12 1/4	8 5/8	20	212	60-40	145	2% gel 3% cc
	7 7/8	4 1/2	10 1/2	4734	surfill	175	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 spf	4630 - 4637			none		none	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
not on pump		2 7/8"		4650			
Producing Method				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
yet							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
50							
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4630-37
 Used on Lease Dually Completed
 Commingled