

INC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4656
Name Davis Petroleum, Inc.
Address Route #1 Box 183-B
City/State/Zip Great Bend, KS 67530

Purchaser

Operator Contact Person L.D. Davis
Phone 316-793-3051

Contractor: License # 5864
Name Lobo Drilling Company

Wellsite Geologist Kim Shoemaker
Phone 316 682-1537

Designate Type of Completion

X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
XX Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

XX Mud Rotary Air Rotary Cable
7-20-87 7-27-87 7-27-87
Spud Date Date Reached TD Completion Date
4740'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 387 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-109-20,442
County Logan
C SW NW Sec 35 Twp 12 Rge 33 East XX West
3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

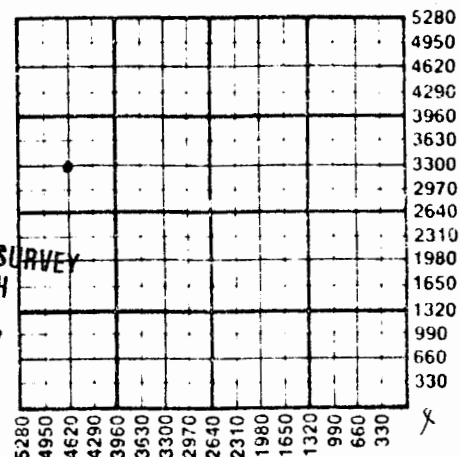
Lease Name WasseMiller Well # 1

Field Name

Producing Formation

Elevation: Ground 3084 KB 3089

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
AUG 17 1987

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # 38-167

X Groundwater 1320 Ft North from Southeast Corner
(Well) 2640 Ft West from Southeast Corner of
Sec 2 Twp 12 Rge 33 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drilling

SIDE TWO

Operator Name Davis Petroleum, Inc. Lease Name Wassemiller Well # 1
Sec. 35 Twp. 12 Rge. 33 ☐ East ☒ West County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 4237-4275 Time: 45-45-45-45
Blow: 1st open: Blow bit to 6"
2nd open: " " " 3"
Recovery: 300' MW
IFP: 88-108 FFP: 160-179
SIP: 1321-1284

Name	Top	Bottom
Anhydrite	2586	(+504)
B/Anhy.	2607	(+483)
Topeka	3794	(-704)
Heebner	4021	(-931)
Lansing	4064	(-974)
Stark	4292	(-1202)
B/KC	4358	(-1268)
Marmaton	4399	(-1309)
Ft. Scott	4557	(-1467)
Miss.	4722	(-1632)

DST #2 4289-4320 Time: 45-45-45-45
Blow: 1st open built to 5"
2ns open built to 3"
Recovery: 130' VSOGC thin mud 180' sulfur water
FP: 72-110 160-190
SIP: 1248-1248

DST #3 4628-4674 Time: 20-20
Blow: 1st open: weak blow died 7 min.
2nd open: no blow, flushed, weak surge died

Recovery: 10' mud

FP: 72-72	SIP: 567	CASING RECORD	☒ New	☐ Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	...12 1/4"....	...8-5/8".....	...20#.....	...387'.....	50/50poz	230	2% gel 3% cc.
.....							
.....							
.....							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....							
.....							
.....							
.....							
TUBING RECORD				Size	Set At	Packer at	Liner Run ☐ Yes ☐ No