



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Company
1700 N. Waterfront Pkwy
Wichita, Ks 67206
ATTN: Brad Rine

KCC
NOV 11 2010
CONFIDENTIAL

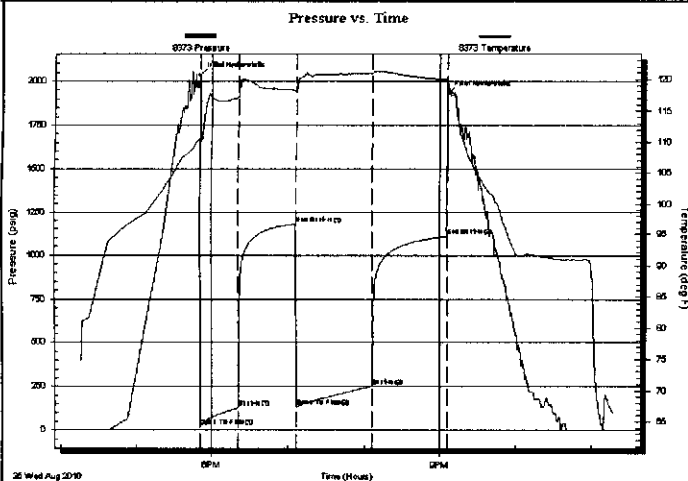
Weber Trust 1-1
1-12s-33w Logan, Ks
Job Ticket: 040227 **DST#: 1**
Test Start: 2010.08.25 @ 16:15:41

GENERAL INFORMATION:

Formation: **LKC B,D,E,F**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:51:21
Time Test Ended: 23:18:05
Interval: **4104.00 ft (KB) To 4139.00 ft (KB) (TVD)**
Total Depth: 4139.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35
Reference Elevations: 3055.00 ft (KB)
3050.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8373 Inside
Press@RunDepth: 253.05 psig @ 4105.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.08.25 End Date: 2010.08.25 Last Calib.: 2010.08.25
Start Time: 16:15:41 End Time: 23:18:05 Time On Btm: 2010.08.25 @ 17:50:06
Time Off Btm: 2010.08.25 @ 21:05:50

TEST COMMENT: IF: 1/4 blow BOB in 11 min.
IS: No return.
FF: 1/4 blow BOB in 20 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2033.31	110.35	Initial Hydro-static
2	23.51	110.08	Open To Flow (1)
31	130.16	117.21	Shut-In(1)
76	1179.73	118.27	End Shut-In(1)
77	134.10	117.77	Open To Flow (2)
136	253.05	120.87	Shut-In(2)
196	1108.03	119.92	End Shut-In(2)
196	1924.41	120.00	Final Hydro-static

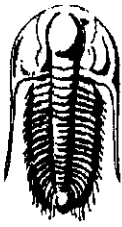
Recovery

Length (ft)	Description	Volume (bbl)
248.00	mcw Trace of oil 90%w 10%m	2.37
248.00	mcw Trace of oil 70%w 30%m	3.48
40.00	mco 90%o 10%m	0.56
0.00	144 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED
NOV 15 2010
KCC WICHITA



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Weber Trust 1-1
1-12s-33w Logan, Ks
Job Ticket: 040227 **DST#: 1**
Test Start: 2010.08.25 @ 16:15:41

Mud and Cushion Information

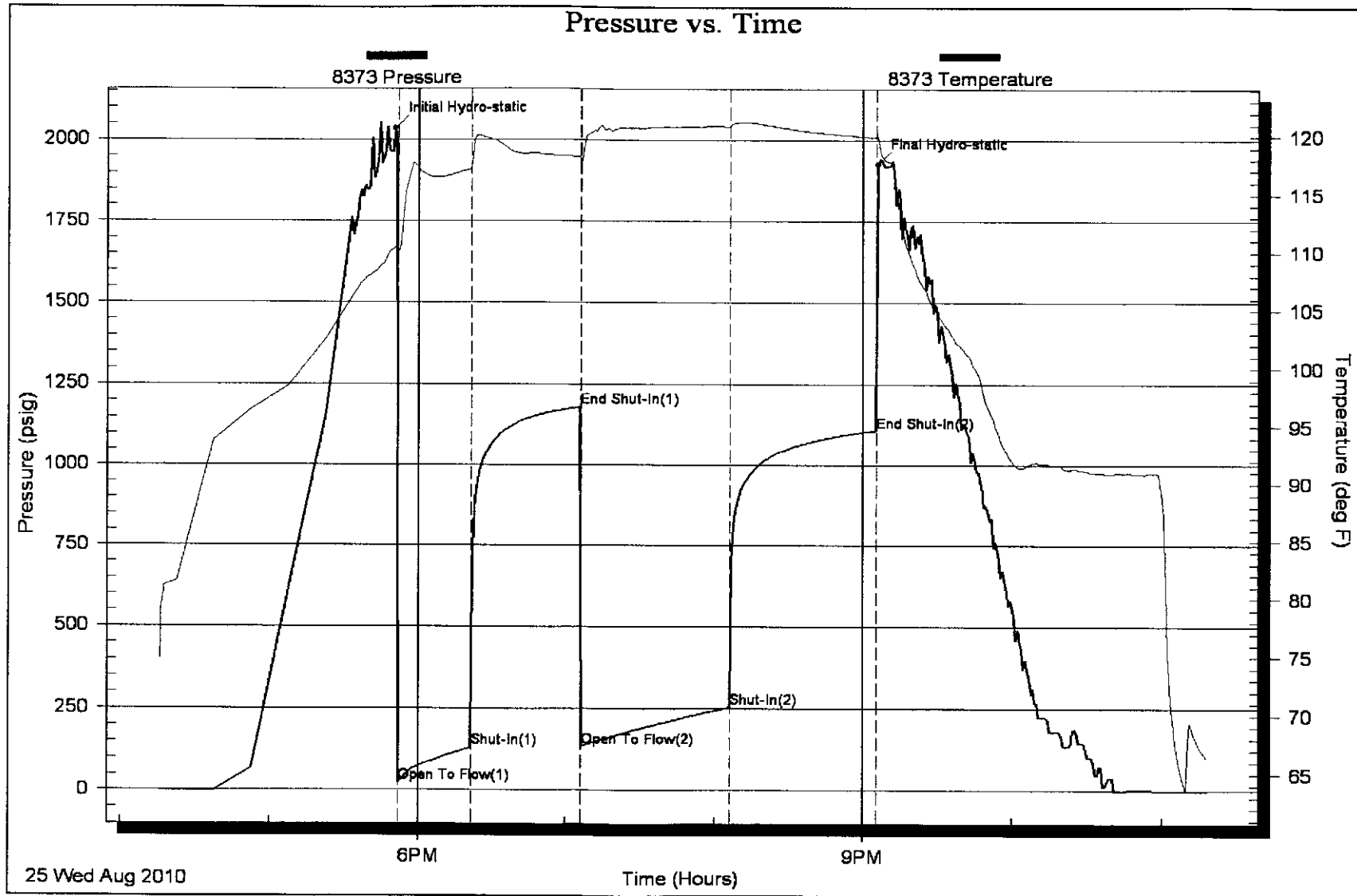
Mud Type: Gel Chem	Cushion Type:	Oil API: 33 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 70000 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.40 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 3400.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

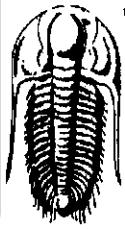
Recovery Table

Length ft	Description	Volume bbl
248.00	mcw Trace of oil 90%w 10%m	2.367
248.00	mcw Trace of oil 70%w 30%m	3.479
40.00	mco 90%o 10%m	0.561
0.00	144 GIP	0.000

Total Length: 536.00 ft Total Volume: 6.407 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: 34@70=33
 .12@66=70000



25 Wed Aug 2010



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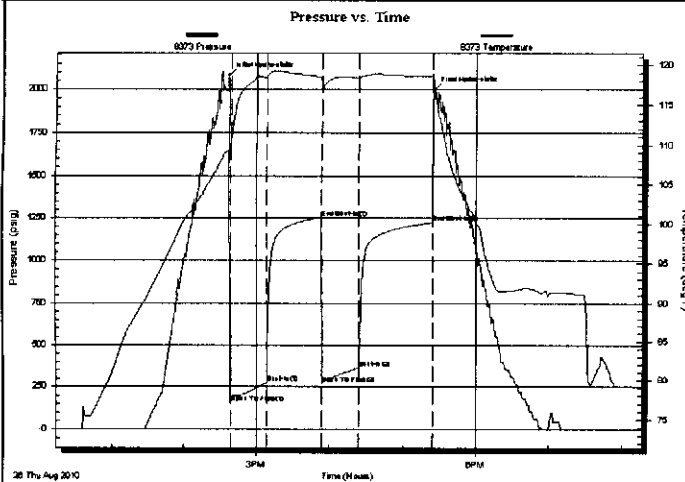
Weber Trust 1-1
1-12s-33w Logan, Ks
Job Ticket: 040228 **DST#: 2**
Test Start: 2010.08.26 @ 12:35:38

GENERAL INFORMATION:

Formation: **LKC H,I,J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:38:33
Time Test Ended: 19:55:17
Interval: **4167.00 ft (KB) To 4257.00 ft (KB) (TVD)**
Total Depth: 4257.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35
Reference Elevations: 3055.00 ft (KB)
3050.00 ft (CF)
KB to GRVCF: 5.00 ft

Serial #: 8373 Inside
Press@RunDepth: 363.61 psig @ 4168.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.08.26 End Date: 2010.08.26 Last Calib.: 2010.08.26
Start Time: 12:35:38 End Time: 19:55:17 Time On Btm: 2010.08.26 @ 14:36:48
Time Off Btm: 2010.08.26 @ 17:25:02

TEST COMMENT: IF: BOB in 2 min.
IS: 1/4 blow BOB in 16 min.
FF: 1/4 blow BOB in 5 min.
FS: Surface blow built to 2 1/2 in 30 min.



PRESSURE SUMMARY

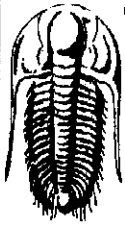
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2077.59	109.22	Initial Hydro-static
2	152.67	109.62	Open To Flow (1)
32	272.96	118.41	Shut-In(1)
77	1254.27	118.45	End Shut-In(1)
77	270.14	117.68	Open To Flow (2)
107	363.61	118.29	Shut-In(2)
168	1222.86	118.53	End Shut-In(2)
169	1995.80	117.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	gocw m 10%g 10%o 20%w 60%m	0.63
434.00	gocm 30%g 15%o 55%m	6.09
412.00	go 10%g 90%o	5.78
0.00	766 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Weber Trust 1-1
1-12s-33w Logan, Ks
Job Ticket: 040228 **DST#: 2**
Test Start: 2010.08.26 @ 12:35:38

Mud and Cushion Information

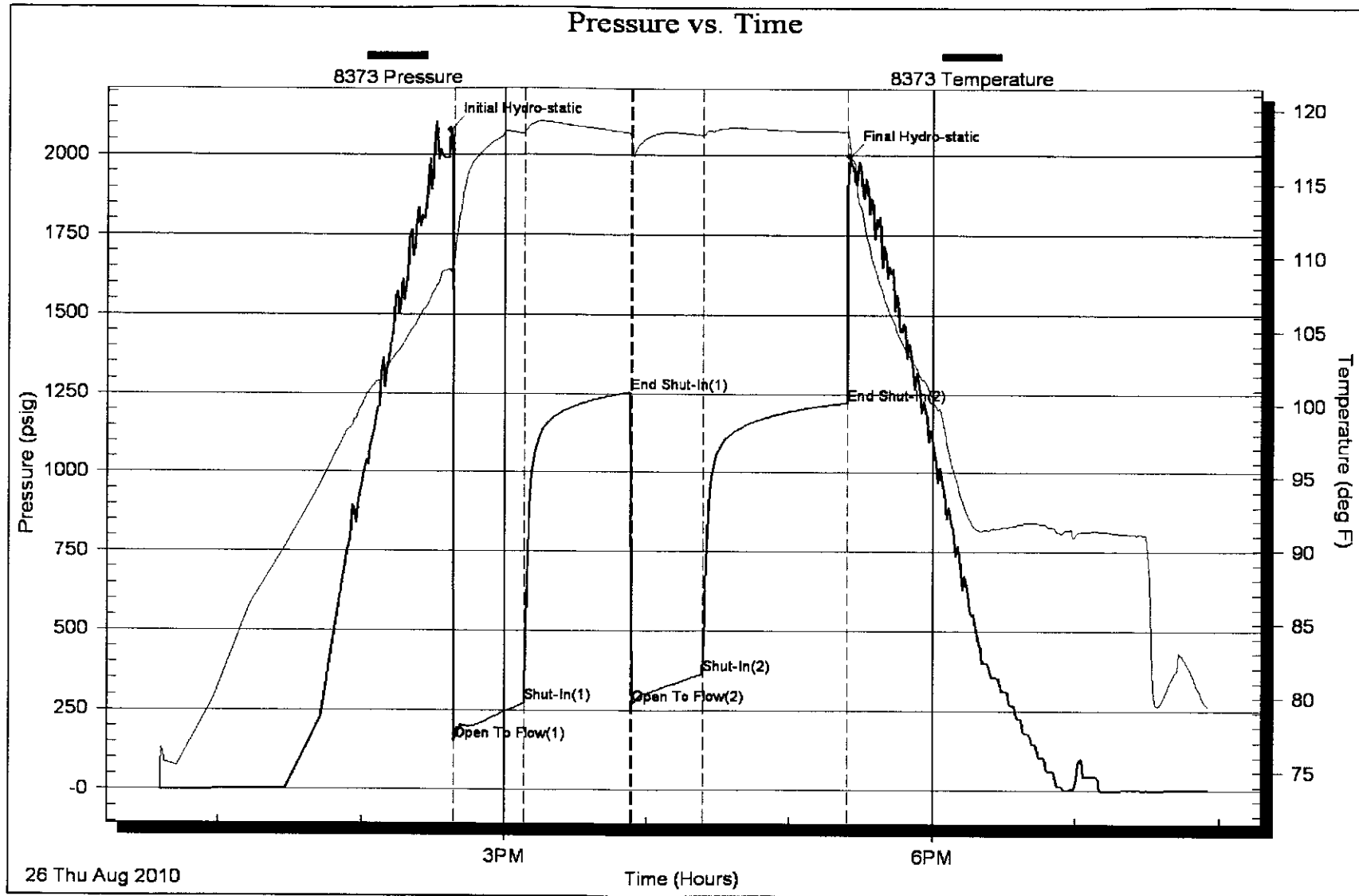
Mud Type: Gel Chem	Cushion Type:	Oil API: 34 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 32000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.98 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 3500.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

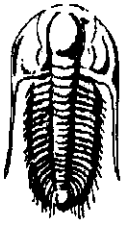
Recovery Table

Length ft	Description	Volume bbl
124.00	gocw m 10%g 10%o 20%w 60%m	0.628
434.00	gocm 30%g 15%o 55%m	6.088
412.00	go 10%g 90%o	5.779
0.00	766 GIP	0.000

Total Length: 970.00 ft Total Volume: 12.495 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: 37@90=34
 .17@87=32000



26 Thu Aug 2010



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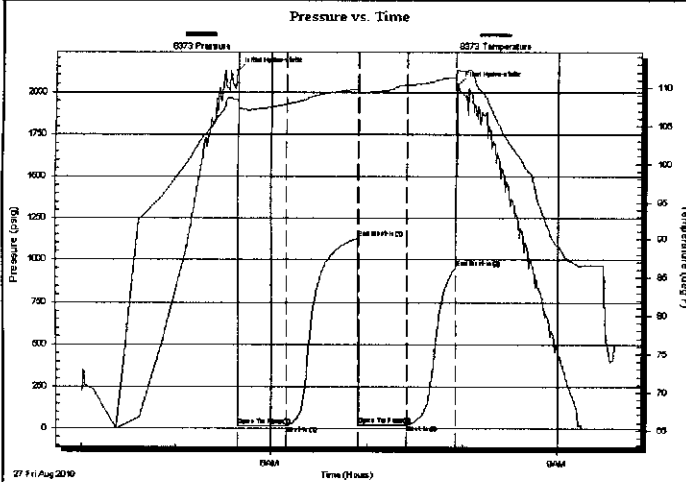
Weber Trust 1-1
1-12s-33w Logan, Ks
Job Ticket: 040229 **DST#: 3**
Test Start: 2010.08.27 @ 04:00:05

GENERAL INFORMATION:

Formation: **LKC-K**
Deviated: **No** Whipstock: **ft (KB)** Test Type: **Conventional Bottom Hole**
Time Tool Opened: 05:39:15 Tester: **Brandon Turley**
Time Test Ended: 09:36:29 Unit No: **35**
Interval: **4253.00 ft (KB) To 4278.00 ft (KB) (TVD)** Reference Elevations: **3055.00 ft (KB)**
Total Depth: **4278.00 ft (KB) (TVD)** **3050.00 ft (CF)**
Hole Diameter: **7.88 inches** Hole Condition: **Good** KB to GR/CF: **5.00 ft**

Serial #: 8373 **Inside**
Press@RunDepth: **24.13 psig @ 4254.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.08.27** End Date: **2010.08.27** Last Calib.: **2010.08.27**
Start Time: **04:00:05** End Time: **09:36:29** Time On Btm: **2010.08.27 @ 05:38:15**
Time Off Btm: **2010.08.27 @ 07:56:30**

TEST COMMENT: IF: 1/4 blow built to 3/4 died in 22 min.
IS: No return.
FF: No blow.
FS: No return.



PRESSURE SUMMARY

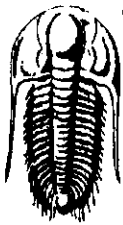
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2125.45	108.45	Initial Hydro-static
1	16.03	107.23	Open To Flow (1)
32	19.45	107.84	Shut-In(1)
76	1128.15	109.82	End Shut-In(1)
76	21.63	109.28	Open To Flow (2)
107	24.13	110.32	Shut-In(2)
138	953.31	111.42	End Shut-In(2)
139	2044.32	112.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud oil spots 100% m	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Job Ticket: 040229 **DST#: 3**
Test Start: 2010.08.27 @ 04:00:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

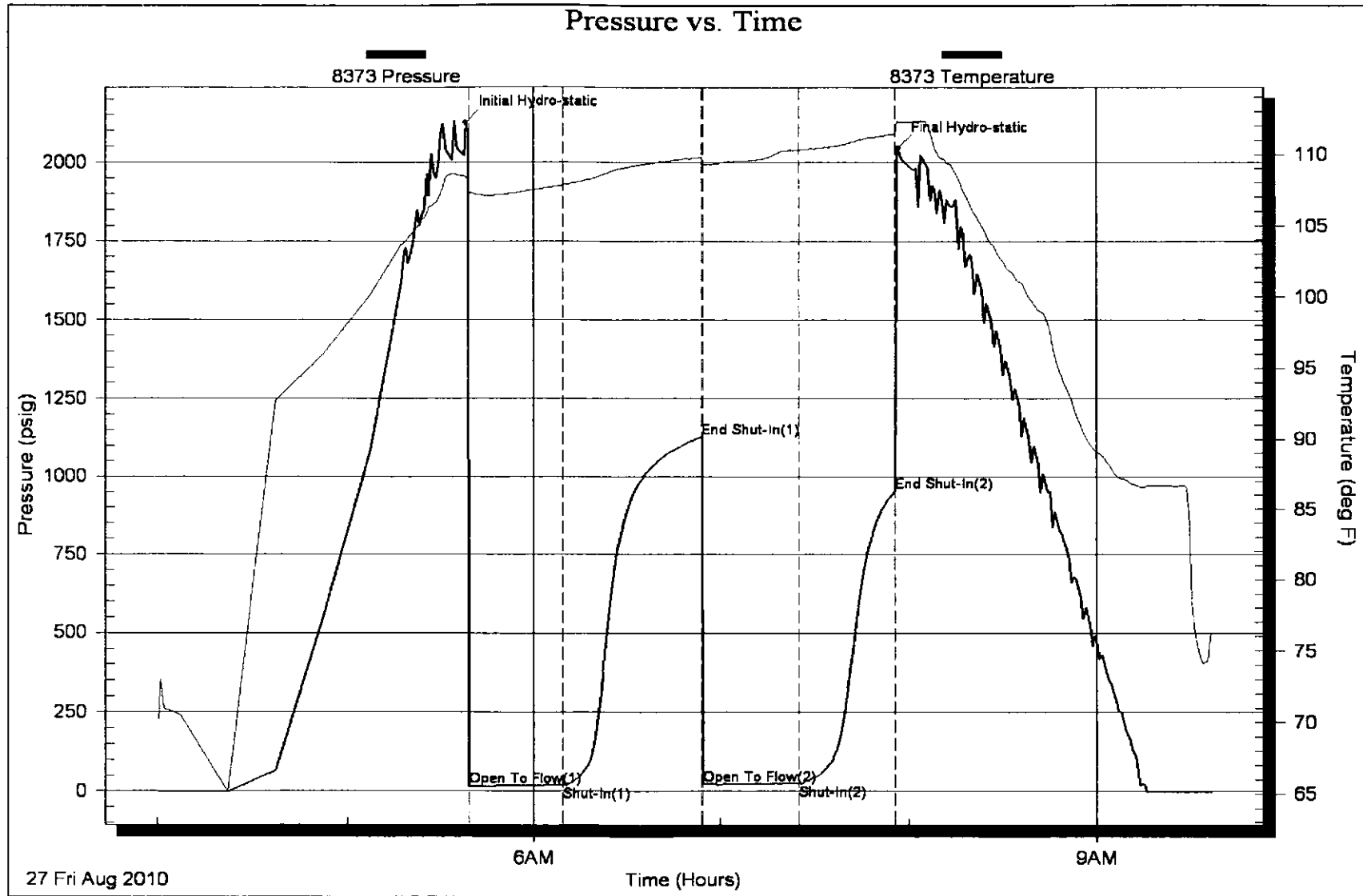
Length ft	Description	Volume bbl
10.00	mud oil spots 100%m	0.049

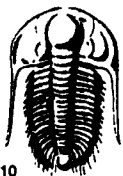
Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVE Test Ticket

AUG 31 2010

NO. 040230

Well Name & No. Weber Trust 1-1 BY: 4 Test No. 4 Date 8-28-10
 Company BRITO oil Company Elevation 3055 KB 3050 GL
 Address 1700 N. Waterfront PKWY WICHITA, KS 67206
 Co. Rep / Geo. Brad Rine Rig Murfin 24
 Location: Sec. 1 Twp. 125 Rge. 33W Co. Logan State KS

Interval Tested 4558 4625 Zone Tested Johnson
 Anchor Length 67 Drill Pipe Run 4427 Mud Wt. 9.3
 Top Packer Depth 4553 Drill Collars Run 122 Vis 50
 Bottom Packer Depth 4558 Wt. Pipe Run — WL 8.4
 Total Depth 4625 Chlorides 3600 ppm System LCM 2

Blow Description IF; Surface blow died in 6 min.
IS; No return.
FF; No blow.
FS; Pulled tool

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 113 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic 2279 Test 1225.00 T-On Location 14:30
 (B) First Initial Flow 18 Jars 250.00 T-Started 15:15
 (C) First Final Flow 23 Safety Joint 75.00 T-Open 17:33
 (D) Initial Shut-In 949 Circ Sub N/C T-Pulled 19:03
 (E) Second Initial Flow 25 Hourly Standby 112RT T-Out 21:40
 (F) Second Final Flow 28 Mileage 148-112RT 185.00 Comments _____
 (G) Final Shut-In — Sampler _____
 (H) Final Hydrostatic 2239 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1785 1690
 MP/DST Disc't _____
 Sub Total 1785

Approved By Brad Rine Our Representative [Signature]

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