

WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363

EXPIRATION DATE 6/30/84

OPERATOR BEREXCO-Beren

API NO. 15-109-20,290

ADDRESS 401 E. Douglas, Suite #402

COUNTY Logan

Wichita, Kansas 67202

FIELD Elaine Ext.

** CONTACT PERSON Tyler Sanders

PROD. FORMATION

PHONE 1-316-265-3311

PURCHASER

LEASE Jay

ADDRESS

WELL NO. #1

WELL LOCATION C NE SE

DRILLING Murfin Drilling Company

1980 Ft. from South Line and

CONTRACTOR

660 Ft. from East Line of

ADDRESS 250 N. Water, Suite 300

the SE (Qtr.) SEC 2 TWP 12S RGE 34W.

Wichita, KS 67202

PLUGGING Sun Oil Well Cementing

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS Box 169

KCC ☒
KGS ☒

Great Bend, KS 67530

SWD/REP ☐
PLG. ☐

TOTAL DEPTH 3135

PBTB

SPUD DATE 7/11/83

DATE COMPLETED 7/14/83

ELEV: GR 3198

DF

KB 3203

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 335' DV Tool Used? ----

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Don Beauchamp

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
AUG 17 1983
CONSERVATION DIVISION
Wichita, Kansas

Don W. Beauchamp

OPERATOR BEREXCO-BerenLEASE JaySEC. 2 TWP. 12S RGE. 34W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
TOPS: Anhydrite 2690 (+513) Base Anhydrite 2714 (+489) Rotary Total Depth 3135' LOG TOPS: Anhydrite 2691 (+512) Base Anhydrite 2713 (+490)				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
1st plug @ 1620' w/20 sx; 2nd plug @ 1600' w/100 sx;					
3rd plug @ 340' w/40 sx; 4th plug @ 40' w/10 sx;					
10 sx in Rat Hole					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil NA bbls.	Gas NA MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
(New) Surface	12 1/4	8 5/8	24#	335'	60/40 poz	225	3% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA			NA		
TUBING RECORD					
Size	Setting depth	Packer set at			
NA					