

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation

API NO. 15-109-20,216

ADDRESS 970 Fourth Financial Center

COUNTY Logan

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Evan Mayhew

PROD. FORMATION LKC

PHONE (316) 265-3311

LEASE Elaine

PURCHASER Central Crude

WELL NO. 2

ADDRESS 401 E. Douglas, Suite 402

WELL LOCATION NE NE

Wichita, Kansas 67202

660 Ft. from north Line and

DRILLING Murfin Drilling Company

660 Ft. from east Line of

CONTRACTOR

ADDRESS 617 Union Center Building

the NE/4 SEC. 3 TWP. 12S RGE. 34W

Wichita, Kansas 67202

RECEIVED

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

State Geological Survey
WICHITA, BRANCH

JUN - 8 1982

CONSERVATION DIVISION
WICHITA, KANSAS

KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4800' PBDT 4764'

SPUD DATE 3/19/82 DATE COMPLETED 5/7/82

ELEV: GR 3206 DF _____ KB 3211

DRILLED WITH (~~rotary~~) (ROTARY) (~~rotary~~) TOOLS

	3		

RECEIVED
STATE CORPORATION COMMISSION

JUN - 8 1982

CONSERVATION DIVISION
Wichita, Kansas

Amount of surface pipe set and cemented 325' DV Tool Used? Yes

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gals 15% HCL				4314-16	
Date of first production <u>5/7/82</u>		Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil <u>57</u> bbls.	Gas <u>0</u> bbls.	Water <u>34</u> MCF	% <u>29</u> bbls.	Gas-oil ratio <u>-</u> CFPB
Disposition of gas (vented, used on lease or sold)			Perforations <u>4314-16</u>		

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil & sand	0	250	3-12-34w	
Shale	250	325		
Shale and sand	325	2670		
Anhydrite	2670	2694		
Sand and shale	2694	2800		
Sand and shells	2800	2995		
Sand and shale	2995	3305		
Lime and shale	3305	4800		
RTD	4800			

- #1 4190 - 4210 ("E")
30/30/30/30
2' mud
26/26 26/26 26/26
- #2 4259 - 4275 (G') FSO
30/30/30/30
15' mud/SO
836/763 31/31 42/42
- #3 4270 - 4304 ("H")
60/60/60/60
Strong blow
60' GIP + 500' total fluid [80' M&WCO (30% oil, 25% wtr) + 120' M&WCO (20% oil, 30% wtr) + 300' M&WCO (20% oil, 40% wtr)]
1160/1087 63/127 245/245
chlorides mud: 62,000 ppm
chlorides recovery: 44,000 ppm
- #4 4300 - 4328 ("I")
90/60/90/60
420' GIP + 1380' clean gassy oil + 180' G&WCO (45% oil, 20% wtr) + 60' MW (cl 40,000 ppm)
983/983 95/437 564/606
- #5 4343 - 4364 ("K")
90/60/90/60
Strong blow
120' GIP + 30' oil + 30' OCM + 480' water (31,000 ppm)
1305/1305 112/191 247/313
- #6 4483 - 4528 (Marmaton)
90/60/30/30
20' mud
101/101 67/67 78/78
- #7 4677 - 4710 (Johnson)
90/60/90/60
10' OCM (40% oil) + 60' SOCM (5% oil)
168/146 78/78 90/90

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	New 8-5/8"	20	325'	60-40 Sunset	275	2% gel 3% cc
Production	7-7/8	New 5 $\frac{1}{2}$ "	14#	4799'	60-40 pozmix	250	2% gel, 10% salt
				2nd	HOWCO Lite	300	
				Stage	Common	50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-	3	DPJS	4314-16
TUBING RECORD					
Size	Setting depth	Pecker set at			
2-3/8	4700	-			