

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6/30/84

OPERATOR BEREXCO INC. API NO. 15-109-20,292

ADDRESS 970 Fourth Financial Center COUNTY Logan

Wichita, Kansas 67202 FIELD Elaine

** CONTACT PERSON Evan Mayhew PROD. FORMATION Johnson & LKC-I
PHONE 1-316-265-3311

PURCHASER Central Crude Corporation LEASE R.E.B.

ADDRESS 402 Commerce Plaza WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SE SE NW

DRILLING Murfin Drilling Company 2310 Ft. from North Line and

CONTRACTOR 250 N. Water, Suite 300 2310 Ft. from West Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 3 TWP 12S RGE 34W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)
ADDRESS _____ KCC _____
KGS ☒ SWD/REP _____
PLG. _____

TOTAL DEPTH 4842' PBTD 4750

SPUD DATE 7/15/83 DATE COMPLETED 9/12/83

ELEV: GR 3215 DF _____ KB 3220

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 331 DV Tool Used? Yes.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gals 15% INS; 750 gals 15% INS				4682-4696'	
3000 gals 15% SGA				" "	
500 gals 15% INS; 2000 gals 15% NECRA				4316-26'	
Date of first production <u>9/12/83</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pump</u>		Gravity	
Estimated Production -I.P.	Oil <u>60</u> bbls.	Gas <u>0</u> MCF	Water <u>14</u> %	<u>10</u> bbls.	Gas-oil ratio <u>--</u> CFPB
Disposition of gas (vented, used on lease or sold)				Perforations <u>4682-96; 4316-26</u>	

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR BEREXCO INC.LEASE R.E.B.SEC. 3 TWP. 12S RGE. 34W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	331		
Sand & Shale	331	2620		
Shale	2620	2683		
Anhydrite	2683	2707		
Sand & Shale	2707	3095		
Lime & Shale	3095	3875		
Lime	3875	4135		
Shale & Lime	4135	4370		
Lime	4370	4399		
Shale & Lime	4399	4660		
Lime	4660	4710		
Shale & Lime	4710	4789		
Lime	4789	4842		
TOTAL ROTARY DEPTH 4842'				
DST #1) 4098-4135 (Toronto) 60/60/60/60 Weak incr. blow 210' Mud, 120' wtry mud, 480' mdy wtr. (Cl= 45,000 ppm) 1173/1144 260/340 370/451				
DST #2) 4278-4315 ("H") 30/30/30/30 Weak blow, died in 30 minutes Rec: 20' Mud 519/579 70/70 80/80				
DST #3) 4312-4345 ("I") 90/60/90/60 Rec: 310' muddy oil; Breakdown: (60'MCO (60%oil), 10'MO (50%oil), 60'MCO (45%oil), 60'MCO (49%oil), 120'MCO (40%oil) 330/330 60/90 120/140				
DST #4) 4355-4370 ("K") 90/60/90/60 250' GIP, 50' clean oil, 60'SMCO (85%oil) 60' VHOCH (30%oil), 600' sulfur water. (Cl= 70,000 ppm) 1282/1282 60/220 260/360				
DST #5) 4635-4660 (Cherokee Lime) 30/30/30/30 Rec: 20' Mud 80/70 60/60 60/60				
DST #6) 4660-4710 (Johnson) Strong blow 60/60/90/60 60' GIP, 180'MCO, 150'OCM; Breakdown: (60'MCO (85%oil), 60'MCO (75%oil), 60'MCO (55%oil), 60'OCM (30%oil), 90'OCM (5%oil). 240/240 80/140 160/180				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	23#	331	60-40 Pozmix	200	2% gel, 3% CC
Production		5 1/2"	14#	4841	60-40 Pozmix	250	10% Salt, 2% gel 3/4% CFR-2
						500	Howco Lite
						100	Common

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	--	--	2 SPF	DPJS	4682-96'
TUBING RECORD			2 SPF	DPJS	4316-26'
Size	Setting depth	Packer set at			
2"	4750	None			