

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

released 2/26/82

S. 4 T. 12 R. 34 E W

Loc. NE SW

API No. 15 — 109 — 20,160
County Number

Operator

*State Geol. Survey
Beren Corp.*

~~CONFIDENTIAL~~

County Logan

640 Acres
N

Address

970 Fourth Financial Center Wichita, Kansas

~~CONFIDENTIAL~~

Well No.

#1

Lease Name

Henry

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Murfin Drilling

Geologist

Tony Kruse

Spud Date

3/16/81

Date Completed

3/30/81

Total Depth

4845

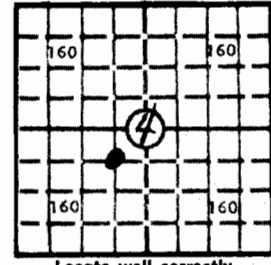
P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

Elev.: Gr. 3229

DF KB 3234



CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		327	60-40 pozmix	250	2% gel, 3% CC
Production		5 1/2		4844	60-40 pozmix	250	2% gel, 10% salt
					Hal-lite	400	
					Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-
mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation
Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note
Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name HENRY	Oil
S 4 T 12 R 34 E W		


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil and sand	0	245		
Shale	245	328		
Sand and shale	328	2689		
Anhydrite	2689	2714		
Shale	2714	3800		
Shale and lime	3800	3960		
Lime	3960	4085		
Lime and shale	4085	4330		
Lime	4330	4355		
Shale and lime	4355	4381		
Lime	4381	4416		
Lime and shale	4416	4760		
Lime	4760	4845		
RTD	4845			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Don Beauchamp - Geologist
	Title
	May 8, 1981
	Date

CONFIDENTIAL
Released 2/26/82
WELL LOG State Geological Survey
 WICHITA, BRANCH

COMPANY Beren Corporation

SEC. 4 T. 12S R. 34W
 LOC. NE SW

FARM Henry NO. 1

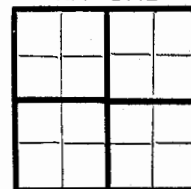
RIG. NO. 21

TOTAL DEPTH 4845'

COUNTY Logan
 KANSAS

COMM. 3-16-81

COMP. 3-31-81



CONTRACTOR Murfin Drilling Company

CASINO

20	10	
15	8	-5/8" csg. set @ 327' w/250 sx. 60-40 Posmix <small>ELEVATION</small>
12	6	3% CC, 2% gel
13	5	-1/2" csg. set @ 4844' w/750 sx: 1st stage 250 sx. 60-40 Pos., 2% gel, 10% salt. 2nd stage: 400 sx. HOWCO Lite & 100 sx. Common <small>PRODUCTION</small>

FIGURES INDICATE BOTTOM OF FORMATIONS

245'	soil & sand
328'	shale
2689'	sand & shale
2714'	anhydrite
3800'	shale
3960'	shale & lime
4085'	lime
4330'	lime & shale
4355'	lime
4381'	shale & lime
4416'	lime
4760'	lime & shale
4845'	lime & RTD

RECEIVED
 STATE CORPORATION COMMISSION
 APR 23 1981
 DIVISION