

INC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market, Suite 205
City/State/Zip Wichita, KS, 67202

Purchaser None

Operator Contact Person Jay McNeil
Phone 262-8427

Contractor: License # 5123
Name Company Tools

Wellsite Geologist Billy Klaver
Phone 721-4051

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

1-14-88 1-28-88 1-28-88
Spud Date Date Reached TD Completion Date

4800' ---
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 318 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API No. 15-109-20,454

County Logan

NW NW SE Sec. 13 Twp. 12S Rge. 34 East
West

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

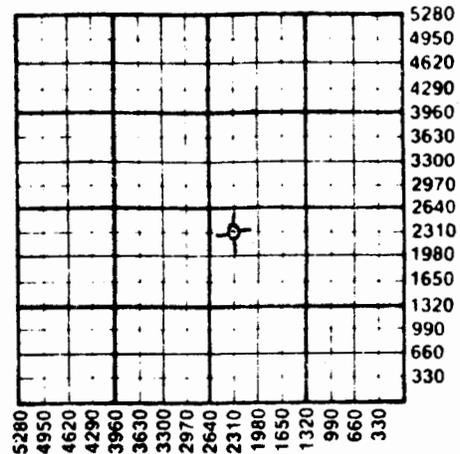
Lease Name Newland Well # 1-A

Field Name Wildcat

Producing Formation None

Elevation: Ground 3167 KB 3172

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec 2 Twp 12S Rge 33 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name Newland Well # 1-A

Sec 13 Twp 12S Rge 34 East West Logan County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 4043-4110, 30"-45"-60"-90", Rec. 540' Mdy SW, IFP 30#-121#, FFP 152#-254#, ISIP 1194#, FSIP 1204#.
DST #2 4111-4150, 30"-45"-60"-90", Rec. 1110'wtr, IFP 60#-211#, FFP 254#517 #, ISIP 1263#, FSIP 1263#.
DST #3 4162-4178, 30"-45"-60"-90", Rec. 900' SW, IFP 60#-213#, FFP 256#-407#, ISIP 1174#, FSIP 1125#.
DST #4 4261-4292, 30"-45"-30"-30", Rec. 10' mud, IFP 40#-40#, FFP 40#-50#, ISIP 121#, FSIP 131#.
DST #5 4632-4670, 30"-45"-30"-30", Rec. 10' mud, IFP 40#-40#, FFP 40#-40#, ISIP 264#, FSIP 132#.
DST #6 4690-4755, 30"-45"-90"-90", Rec. 240' mud, IFP 40#-50#, FFP 60#-91#, ISIP 1115#, FSIP 1055#.

Table with 3 columns: Name, Top, Bottom. Rows include Heebner, Lansing, Stark, B/KC, Pawnee, Fort Scott, Cherokee, Johnson Zone, Mississippi.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.
PERFORATION RECORD
Acid, Fracture, Shot, Cement Squeeze Record
TUBING RECORD
Date of First Production, Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)