

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR BEREXCO INC.

API NO. 15-109-20,220

ADDRESS 970 Fourth Financial Center

COUNTY Logan

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Tyler Sanders

PROD. FORMATION _____

PHONE (316) 265-3311

LEASE Terry

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C NE NW

DRILLING Murfin Drilling Company

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS 617 Union Center

the SEC. 13 TWP. 12S RGE. 34W

Wichita, Kansas 67202

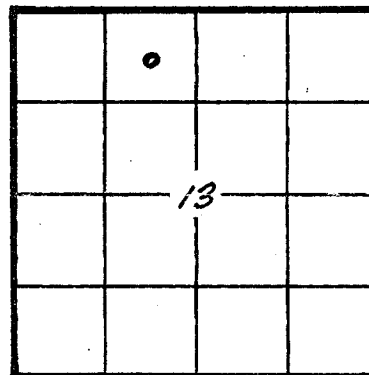
WELL PLAT

PLUGGING Murfin Drilling Company

CONTRACTOR _____

ADDRESS 617 Union Center

Wichita, Kansas 67202



KCC _____
KGS ☒
(Office Use)

TOTAL DEPTH 4790 PBTD _____

SPUD DATE 1/27/82 DATE COMPLETED 2/8/82

ELEV: GR 3180 DF _____ KB 3185

DRILLED WITH () (ROTARY) () TOOLS

Amount of surface pipe set and cemented 235' DV Tool Used? _____

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREXCO INC.

OPERATOR OF THE TERRY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8TH DAY OF FEBRUARY, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

13-12-34w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil	0	154		
Shale	154	530		
Shale and sand	530	2657		
Anhydrite	2657	2680		
Sand and shale	2680	2840		
Lime and shale	2840	4790		
RTD	4790			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		235'	60-40 Sunset	275	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			