

KANSAS DRILLERS LOG

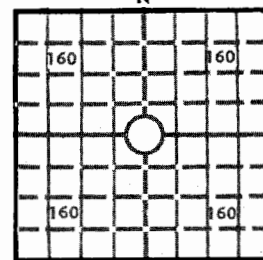
IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

S. 15 T. 12 R. 36 ^N/_W

Loc. SW NE SE

County Logan

640 Acres
N



Locate well correctly

Elev.: Gr. 3164

DF _____ KB 3171

API No. 15 — 109 — 20,131
 County Number

Operator

Mull Drilling Co., Inc.,

Address

Main 221, Suite 300 Wichita, Kansas 67202

Well No.

#1

Lease Name

Andrews

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Blue Goose Drlg.

Geologist

Roger Martin

Spud Date

6-5-79

Total Depth

4770

P.B.T.D.

Date Completed

6-15-79

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	281'	Common	175	3%cc 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
<u>D & A</u>					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Mull Drilling Co. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Andrews Dry Hole

S 15 T 12 S R 36 ^{EX} W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil & sand	284		Sample tops:	
Shale & sand	2335		Anhydrite	2566
Shale & lime	2564		B/Anhy	2589
Anhydrite	2590		Tarkio	3588
Shale & lime	2980		Heebner	3955
Shale & sand	3820		Toronto	3979
Shale & lime	4550		Lansing	3999
Lime	4635		Stark Shl	4243
Shale & lime	4750		Hushpuckney	4279
Lime	4770 RTD		Ft Scott	4496
			Cherokee	4528
			B/Chero Ls	4650
			Sand	4732
			Miss	4748
			RTD	4770
DST #1 4489-4550/30-30-30-30, Weak blow, died/25 minutes 1st opening, weak blow/2 minutes 2nd opening, Recovered 61' Mud, ISIP 1199#, IFP 64-64#, FFP 63-82#, FSIP 1153#				
DST #2 4735-70/30-30-30-30, Weak blow died/23 minutes, flushed on 2nd opening, no help, Recovered 124' Mdy Wtr, ISIP 998#, IFP 55-64#, FFP 82-101#, FSIP 952#				
NO LOGS RUN				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date

102947