

State Kansas County Ellis

Company Messman-Rinehart Oil Co. Well No. 1

Farm Walter

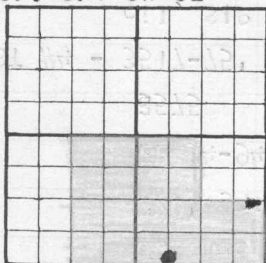
Survey

Block No. 3301 - Sec. 36 Twp. 12 S Range 18 W

Co-Ord. Elev. 2070' D Fest 2068 Gr

Ctr. S/1 SW SE

M-R Rig



50% - A. A. Seeligson, Jr.

25% - Chicago Group Co.

25% - Messman-Rinehart Oil

3700' Arbuckle test

NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line 330 Ft. from S. Line

660 Ft. from W. Line Ft. from E. Line

Date	Depth	
11/21/62		M.I.R.T. - Spud - 8-5/8" @ 230' w/180 sx. cem., 3 gel. 3 c.c., P.D. @ 3:30 a.m. 11/22
11/23	1100	Drig.
	1305	Anhydrite (#767)
11/26	2805	On bank w/#4 bit
11/27	3133	Making trip
11/28	3310	Drig.
11/29	3280	Heebner (-1208)
	3350	Lansing (-1278)

Date	Depth	
		693481
DST #1	- 3343-3391'	- Op 1 hr., good blow
(2 zones tested)		throughout, Rec. 1340' GIP, 100' GCM
		1200' gsy sli mdy oil, SIP (30")
		1034-935#, FP 180-503#
	3410	Drlg.
11/30	3490	Drlg. (expect break)
DST #2	- 3400-3425'	- Op 1 hr., good blow TO,
		Rec. 720 GIP, 90' O&GCM, 150' hvy
		O&GCM, 150' gsy oil, SIP (30") 801-
		754#, FP 94-172#
12/1 DST	#3 - 3490-3512'	- Op 1 hr., wk bl TO,
		Rec. 140' hvy oil & gas-cut mud,
		60' mud & gas-cut oil in D.C.,
		220' gas in D.P. SIP (30") 1117-943#
		FP 54-94#
	3575	D.D.
DST #4	- 3517-75'	- Op 1 hr., Rec. 400' mdy gsy
		oil, SIP 1149-1030#, FP 86-196#
	3579	Arbackle (-1507)
DST #5	- 3581-91'	- Op 1 hr., Rec. 360' GIP
		<u>1860' fluid:</u> 560' mdy oil
		600' clean oil
		700' wtr
		SIP 1046-1006#, FP 39-707#
	3591	R.T.D.

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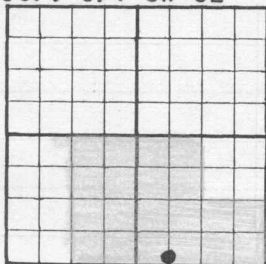
Farm Walter

Survey _____

Block No. _____ Sec. 36 Twp. 12 S Range 18 W

Co-Ord. _____ Elev. 2072 K/B

Ctr. S/1 SW SE



Page 2

NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

Ft. from E. Line

Date

Depth

5 $\frac{1}{2}$ " @ 3591' (-1519), first stage w/75 sx. cem., 1 gel.

P.D @ 9:30 a.m., Second stage collar @ 1320' w/350 sx.

(50% posmix, 50% reg.), P.D. @ 10:30 a.m. 12/3/62

Ran Lane-Wells Log

12/9/62

M.I.C.T., Perf. 3577 $\frac{1}{2}$ -79 $\frac{1}{2}$ -1^Sft

3577 $\frac{1}{2}$ -78 $\frac{1}{2}$ -25 gal. hr.

78 $\frac{1}{2}$ -79 $\frac{1}{2}$ -3 $\frac{1}{2}$ BOPH-8 hrs. natl.

693481

Date	Depth	
		2000' fillup overnight, tr wtr
12/11		P.O.P.
12/22		Pumped 100 B0/24 hrs., no wtr
March, 1981		Perf. 3402-19'
3/18/81		testing 1½ boph