



102958

SIDE TWO

Operator Name Amoco Production Company Lease Name Shirley T. McKinney Well # 1

Sec. 17 Twp. 12S Rge. 37  East  West County Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description  Name Top Bottom
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
DST #1	Failed	Dakota 1344'
DST #2	Failed	Blaine 2018'
DST #3	5160' 35-30; open 5 min., moderate blow, SI 60 min, open strong - moderate blow 1/2 min. died 38 min; SI 30 min, rec 2400' muddy salt water; 2400 chl oil droplets; IHP 2295, IFP 571'-675', ICIP 1145, FFP 726-1097, FCIP 1119, F HYDP 2243, BHT 104F	Stone Corral 2562' Neva 3240' Foraker 3312' Pennsylvanian 3476' Topeka 3694' Lansing 3957' Marmaton 4330'
Core #1	4766-96 Rec 295'; 4766-23 Black; 4773-79 Sh Black to dark Grey, 4777-top of Sn; 4797-96 Sn	Cherokee 4454' Atoka 4546'
Core #2	4796-4826 bottom of Sn, Top of Miss. 4800; 4800-26 Limestone, Dolomite and Shale stringers; 4826-4920 80% Limestone, 20% Dolomite	Morrow Shale 4620' Morrow Sand 4630' Mississippian 4802'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type And Percent Additives
Surface	10-3/4"	8-5/8"	24#	531'	Class C	240	2% CaCl

PERFORATION RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
11/6/88	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) <u>PxA</u>

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input checked="" type="checkbox"/> Other (specify) <u>PxA</u>	
<input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled		