

NOV 20 1984

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

井 COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7506
name First Energy Corporation
address 16701 Greenspoint Park Drive
Suite 200
City/State/Zip Houston, Texas 77060

Operator Contact Person Gayle Carter
Phone 713+847-5755

Contractor: license # 6033
name Murfin Oil Company

Wellsite Geologist John S. Reynolds
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ☐ old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-17-84 9-25-84 9-26-84
Spud Date Date Reached TD Completion Date

4900'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 344' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Wire line log received

API NO. 15 - 199-2058

County Wallace

SE NE NE Sec 9 Twp 12 Rge 38 ☐ East ☒ West
(location)

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

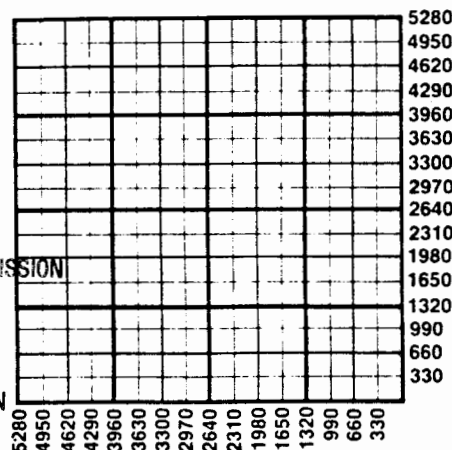
Lease Name Richard F. Garvey Well# 82-9

Field Name Wildcat

Producing Formation

Elevation: Ground 3302' KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 18 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

103036

SIDE TWO

82-9

Operator Name First Energy Corporation Lease Name Garvey Well# 9 SEC 12S TWP 38 RGE East
☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

DST #1 4695'-4793' (Morrow Sand)

Topeka 3666'

30-30-30-30 BHT=132°F

Heebner 3928'

IHP 2438 FFP 102-102

Lansing 3978'

IFP 102-91 FSIP 102

Pawnee 4424'

ISIP 112 FHP 2379

Cherokee 4486'

Rec'd 30' mud

Morrow 4660'

Mississippian 4808'

Core #1 4683'-4720' (Morrow Sand)

Logs

4683'-4702' Limey grey shale, dense

DIL/SFL

4702'-4720' Grey to black unconsolidated shale, jammed

BHC Sonic

CASING RECORD

☐ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12-1/4	8-5/8	24	344	60-40 POZ	275	2%gel, 3%CC

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

NOV 20 1984

P1

WELL LOG *

State Geological Survey
WICHITA BRANCH

First Energy Corporation
16701 Greenspoint Park Dr.
COMPANY Suite 200
Houston, Texas 77060
FARM Richard F. Garvey NO. 82-9

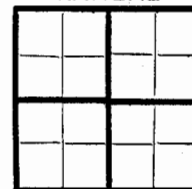
SEC. 9 T. 12S R. 38W
LOC. SE NE NE

RIG. NO. 21

TOTAL DEPTH 4900'

COMM. 9-17-84

COMP. 9-26-84

COUNTY Wallace
KANSAS

CONTRACTOR Murfin Drilling Company
250 N. Water, Suite 300
Wichita, Kansas 67202

CASING

20	10	
15	8	-5/8" csg set @ 344' w/275 sx. 60/40 Poz., ELEVATION
12	6	3% CC, 2% Gel
13	5	

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Soil and Shale	345'
Shale	2609'
Anhydrite	2639'
Shale	3610'
Lime and Shale (RTD)	4900'

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STATE CORPORATION COMMISSION

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Wichita, Kansas