

LITTLE'S 96671 10M R/74

Gauge No. 6176		Depth 2425'		Clock No. 13851		12 hour		Ticket No. 166087	
First Flow Period		First Closed In Pressure		Second Flow Period		Second Closed In Pressure		Third Flow Period	
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log } \frac{t + \theta}{\theta}$	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$\text{Log } \frac{t + \theta}{\theta}$	Time Defl. .000"	PSIG Temp. Corr.
0	.000	18		32		.000			
1	.0188	17		54		.0531			
2	.0376	19		92		.1061			
3	.0564	22		153		.1592			
4	.0752	25		234		.2123			
5	.0940	25		302		.2654			
6	.1128	26		350		.3184			
7	.1316	27		385		.3715			
8	.1504	29		413		.4246			
9	.1692	30		433		.4776			
10	.1880	32		449		.5307			
11				461		.5838			
12				473		.6368			
13				481		.6899			
14				489		.7430			
15				493		.7960			

Gauge No. 6175		Depth 2471'		Clock No. 7098		12 hour	
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.
0	.000	58		64		.000	
1	.0199	58		90		.0523	
2	.0398	56		130		.1045	
3	.0597	61		191		.1568	
4	.0796	61		277		.2091	
5	.0995	60		340		.2614	
6	.1194	61		385		.3136	
7	.1393	61		418		.3659	
8	.1592	63		443		.4182	
9	.1791	64		462		.4704	
10	.1990	64		477		.5227	
11				489		.5750	
12				500		.6272	
13				508		.6795	
14				515		.7318	
15				521		.7840	

7

Reading Interval 3 * = 3 minutes

Remarks:		Minutes	

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Reversing Sub				
Water Cushion Valve				
Drill Pipe	4 1/2"	3.826"	1484'	
Drill Collars	4 1/2"	2.764"	930'	
Handling Sub & Choke Assembly				
Dual CIP Valve	5"	.75"	95.25"	2414'
Dual CIP Sampler	5"	.75"	60.21"	2420'
Hydro-Spring Tester				
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	3.06"	49.63"	2425'
Hydraulic Jar				
VR Safety Joint				
Pressure Equalizing Crossover				
Packer Assembly	6 3/4"	1.53"	48.89"	2429'
Distributor				
Packer Assembly	6 3/4"	1.53"	48.89"	2434'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars	4 1/2"	2.764"	31'	
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars				
Flush Joint Anchor	5"	3.00"	5'	
Blanked-Off B.T. Running Case	5"	2.44"	48.71"	2471'
Total Depth				2475'

FLUID SAMPLE DATA				Date 6-28-76		Ticket Number 074603	
Sampler Pressure _____ P.S.I.G. at Surface				Kind of Job OPEN HOLE		Halliburton District HAYS	
Recovery: Cu. Ft. Gas _____				Tester MR. WEATHERBEE		Witness MR. BRYANT	
cc. Oil _____				Drilling Contractor RED TIGER - RIG #5 IC			
cc. Water _____				EQUIPMENT & HOLE DATA			
cc. Mud _____				Formation Tested Lower Kansas City			
Tot. Liquid cc. _____				Elevation 1817' KB Ft.			
Gravity _____ ° API @ _____ °F.				Net Productive Interval 11' Ft.			
Gas/Oil Ratio _____ cu. ft./bbl.				All Depths Measured From Kelly Bushing			
RESISTIVITY _____ CHLORIDE CONTENT _____				Total Depth 3010' Ft.			
Recovery Water @ _____ °F. _____ ppm				Main Hole/Casing Size 7 7/8"			
Recovery Mud @ _____ °F. _____ ppm				Drill Collar Length 1267' WP I.D. 2.764" WP			
Recovery Mud Filtrate @ _____ °F. _____ ppm				Drill Pipe Length 1670' I.D. 3.826"			
Mud Pit Sample @ _____ °F. _____ ppm				Packer Depth(s) 2960' - 2965' Ft.			
Mud Pit Sample Filtrate @ _____ °F. _____ ppm				Depth Tester Valve 2949' Ft.			
Mud Weight 9.7 vis 61 SEC. CP							
TYPE		AMOUNT		Depth Back Surface Bottom			
Cushion -				Ft. Pres. Valve -		Choke 1/4" Choke 3/4"	
Recovered 65		Feet of		Gassy mud, slightly oil cut			
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks		SEE PRODUCTION TEST DATA SHEET FOR REMARKS.					
TEMPERATURE		Gauge No. 6765		Gauge No. 6764		Gauge No.	
Depth: 2967' Ft.		Depth: 3006' Ft.		Depth: _____ Ft.		TIME	
Est. _____ °F.		12 Hour Clock		12 Hour Clock		Hour Clock	
Blanked Off NO		Blanked Off YES		Blanked Off		Tool A.M.	
3005' @		Pressures		Pressures		Opened 14:20 P.M.	
Actual 93 °F.		Pressures		Pressures		Opened A.M.	
		Pressures		Pressures		Bypass 18:20 P.M.	
		Field Office		Field Office		Field Office	
Initial Hydrostatic -		1556 1626 1580				Reported Computed	
First Period Flow Initial -		18 41 40				Minutes Minutes	
Final -		28 52 50					
Closed in -		81 104 104				30 30	
Second Period Flow Initial -		40 52 61				60 60	
Final -		39 62 61					
Closed in -		76 104 97				60 61	
Third Period Flow Initial -						90 90	
Final -							
Closed in -							
Final Hydrostatic -		1548 1616 1571					

Legal Location
Sec. - Twp. - Rng.

8 - 12 - 15 SW/NE/NE

Field Area

FAIRPORT

County

RUSSELL

State

KANSAS

C. C. OSWALD
Lease Name

12
Well No.

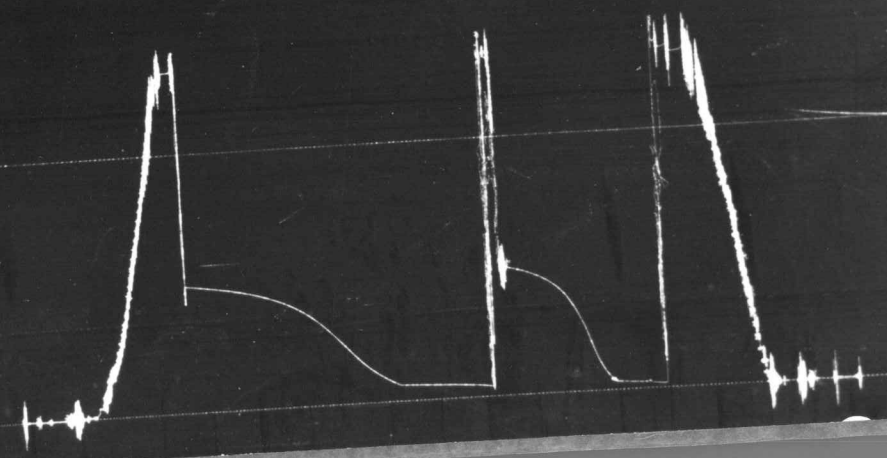
3
Test No.

2965' - 3010'
Tested Interval

SOHIO PETROLEUM COMPANY
Lease Owner/Company Name

76

9419-L80991



SL17

SL17-L80991

