

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACC-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6009

Name: DOUBLE EAGLE EXPLORATION, INC.  
Address: 221 S. BROADWAY, SUITE 310  
City/State/Zip: WICHITA, KS 67202

Purchaser: \_\_\_\_\_  
Operator Contact Person: JIM ROBINSON

Phone: (316) 264-0422

Contractor: Name: L.D. DRILLING, INC.

License: 6039

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7-15-02

7-20-02

7.20.02

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - 167-23221 0000

County: RUSSELL

SW  SE  NE Sec. 35 Twp. 13 S. R. 12  East  West

2310 feet from S  N  (circle one) Line of Section  
990 feet from  E  W  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name: STECKEL Well #: 3

Field Name: GARRETT SOUTH  
L/KC 30' ZONE

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1803 Kelly Bushing: 1808

Total Depth: 2990' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 493' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *Alle 1 EN 8-19-02*

*(Data must be collected from the Reserve Pit)*

Chloride content 35000 ppm Fluid volume 1000 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Robinson  
Title: REPRESENTATIVE Date: 8/15/02

Subscribed and sworn to before me this 15 day of AUGUST,

2002

Notary Public: Sharon J. Kent SHARON J. KENT  
Date Commission Expires: July 1, 2006 2/1/2006

**KCC Office Use ONLY**

K10 Letter of Confidentiality Attached

✓ If Denied, Yes  Date: \_\_\_\_\_

✓ Wireline Log Received

✓ Geologist Report Received

UIC Distribution

Operator Name: DUELLER WIRELINE CORPORATION, INC. Lease Name: STECKEL Well #: 3  
 Sec. 35 Twp. 13 S. R. 20  West County: RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE 696.	+ 1112
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	TOPEKA 2567	- 759
List All E. Logs Run:		HEEBNER 2838	- 1030
		LANSING 2917	- 1109

RADIATION GUARD

DUAL RECEIVER BOND

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	28	492	60/40 POZ	300	390 cc 2% Gel

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2933-2937	250 gal 15% CLEAN UP	
		1000 gal 15%	

TUBING RECORD	Size 2 3/8" OD EUE	Set At	Packer At NONE	Liner Run NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. AUGUST 3	Producing Method CDR 114	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf	Water 65	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  
(If vented, Sumit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled NO  
 Other (Specify) \_\_\_\_\_