

Double Eagle Exploration, Inc.
800 West 47th Street, Suite 318
Kansas City, Missouri 64112

DAILY DRILLING REPORT

Steckel #3--Garrett Field
SW,SE,NE 35-13-12W
Russell County, Kansas

Operator Double Eagle Exploration, Inc. #6009
Contractor L. D. Davis #6039 Rig Phone 620 793 4064
Geologist Pat Deenihan
Elevation 1803 GL
1808 KB
API# 167-23221-20-00

7/15 Moved in and rigged up
Drilled 495' of 12 1/4" hole.
Ran 12 joints of new 8 5/8" 23# casing. Tally 484.92.
Set at 492' w/300 sks of 60/40 poz 2% g21 3% calcium
Chloride.
Cement did circulate.
Plug down at 3:45 AM 7/16/02
Waiting on cement.
Strap welded 1st 3 joints.

7/16 Drilling ahead at 1745' at 7 AM

TOPS

ANH 699 + 1109
BASEANH 730 + 1078
TOPEKA 2568 - 760
HEEBNER 2830 - 1031
LKC 2918 - 1110
30' Zone 2932 -1124

7/17 Drilling ahead at 2630
Geologist on site

7/18 DST #1 (LKC 30' Zone)
2921-2439
30-50-60-60
60' gas in pipe
30' slightly oil cut mud
10% gas 10% oil 80% mud
ISIP 242 FSIP 307
IFP 2222 FFP 3333

The 30' zone is flat to the Garrett #1 well

Drilling ahead to the LKC 50' zone.

7/18 Drilled through 50' zone.
Samples did not indicate that testing was necessary.
Drilled to T.D. 2991'

7/19 Running casing. LOG TOPS

ANH	696	+	1112
BASE ANH	730	+	1078
TOPEKA	2567	-	759
KING HILL	2691	-	883
QUEEN HILL	2757	-	949
HEEBNER	2838	-	1030
30' ZONE	2933	-	1125
50' ZONE	2953	-	1145
ROTARY TD	2991	-	1183
LOG TD	2990	-	1182

Log indicates approx 5' of .23 porosity pay

7/20 Ran 2985' of 4 1/2" casing
Set 2 1/2' off bottom
Will start completion of well Monday 7/29/02

COMPLETION REPORT

Ground Elevation 1803 SW,SE,NE
Log TD 2991 (-1183) 2310' FNL 990' FEL
Surface Casing 8 5/8" set Russell County, Kansas
492 w/300 SKS 60/40 POZ
3% CC 2% Gel
4 1/3' casing 2989

7/29 MIRU Swab hole down to 2800'
Perforate 2933-27. 4 shots per ft.
Rig up to run tubing

7/30 Ran packer on tubing, set packer at 2947'. Ran tubing swab and recovered 50' of fluid w/ show of oil. Reset packer 2916. Acidized w/250 gal 15% clean up acid. Treated slowly at 300# for 2 hrs., 1 hr 500#, swab down 15.37 bbls with good show of oil. Swabbed 7 hr of 15 minute pulls 8.13 bbls with 46% oil. 2-15 minute pulls 2.69 bbls w/ 43% oil.

7/31 Overnight fill up 1650' w/ 700' of oil.
1 hr of 15 min pulls--8.7 bbls w/ 37% oil through tubing.
Treat w/1000 gal 15% non-emulsion acid.
Let set 30 min.
Swab down 21.02 bbls with good show of oil.
1 hr swabbing steady 19.29 bbls w/ 48% oil.
1 hr 15 min pulls 8.41 bbls 35% oil
2nd hr 10.15 bbls w/ 37% oil
3rd hr 8.41 bbls w/ 38% oil
Released packer and pulled tubing

8/01 Ran tubing w/bottom hole pump

EQUIPMENT DATA

Polish Rod 1 1/4' X 16'
Liner 1 1/4' X 6'
Rod Subs 2-8', 2' 3/4"
Rods 116 X 3/4' (2900)
Insert pump 2' X 1 3/4 X 12'
Tubing 2 3/8' OD E.U.E.
No. Joints 95
Mud Anchor 15'
Pumping Unit CDR 114 54' stroke
Engine C66