

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6009
Name: DOUBLE EAGLE EXPLORATION
Address 800 W. 47th St. Suite 318
City/State/Zip Kansas City, Mo. 64112
Purchaser: NCRA
Operator Contact Person: Jim Robinson
Phone (316) 264-0422
Owner: Name: L. D. DRILLING, INC.
License: 6039
Geologist:
Designate Type of Completion
☒ New Well ☒ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Reentry: Old Well Info as follows:
Operator: Rains & Williamson Oil Co., Inc
Well Name: STECKEL BOHNEM #1
Comp. Date 2/18/86 old Total Depth 3290'
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.
4-24-00 4-28-00 5-22-2000
Spud Date 4-24-00 Date Reached TD 4-28-00 Completion Date 5-22-2000

API NO. 15- 167-22733-00-01
County RUSSELL
NE - NE - SE Sec. 35 Twp. 13 Rge. 12 X W
2310 Feet from (S)N (circle one) Line of Section
330 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name STECKEL Well # 1 (OWWD)
Field Name Garrett 2nd Well on lease
Change to Steckel (#2)
Producing Formation Lansing/Kansas City
Elevation: Ground 1802 KB
Total Depth 3100' PBTD
Amount of Surface Pipe Set and Cemented at has 281' Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 713 Feet
If Alternate II completion, cement circulated from
feet depth to W/ 5X cmt.
Drilling Fluid Management Plan Re-Entry, 7-3-'00 U.C.
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Robinson
Title Representative Date 5-25-2000
Subscribed and sworn to before me this 25TH day of MAY,
9 2000.
Notary Public Karrie E. Knightley
Notary Commission Expires 4-20-2003

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☒ Other
(Specify) IDG

KARRIE E. KNIGHTLEY
Notary Public - State of Kansas
My Appt. Expires 4-20-2003

Operator Name DOUBLE EAGLE EXPLORATION Lease Name STECKEL Well # 1
 County Russell 2nd Well on Lease
 Loc. 35 Twp. 13 Rge. 12 ☐ East ☒ West Change to Steckel (#2)

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datums ☐ Sample
 Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8"		281'			
production	7 7/8"	4 1/2"		3097			
					ASCw/2%	150	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
2 Stage Perforate Protect Casing Plug Back TD Plug Off Zone	674	200 Sks 6% Gel 60-40 Poz	200	6% Gel 60-40 Poz

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	2925 - 2929	500 Gals. 15% mud acid

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
2 3/8 O.D.				

Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)
5-23-2000	

Estimated Production Per 24 Hours	Oil 25 Bbls. 0	Gas Mcf Enough for Engine	Water Bbls. - 0 -	Gas-Oil Ratio	Gravity 36
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Disposition of Gas: METHOD OF COMPLETION Production Interval
☐ Vented ☐ Sold ☒ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2925-2929
 (If vented, submit ACO-18.) ☐ Other (Specify)

WILLIAM E. KIRK
 HARRY B. BARNES - OWNER & MANAGER
 1001 E. 10th St.
 OKLAHOMA CITY, OKLA. 73101

Double Eagle Exploration, Inc.

800 W. 47TH ST. / SUITE 318 / KANSAS CITY, MO 64112 / (816) 591-0202



TO INTEREST HOLDERS

STECKEL #2
NE-NE-SE 35-13-12w
RUSSELL COUNTY, KANSAS

Please be advised that the rotary rig of L. D. Davis was moved on to subject location 4/24/00 for the purpose of drilling out the cement plugs and attempting to test the 30' Kansas City zone. This was done based on drill stem tests and down hole logs of the company who originally drilled and plugged this test. We questioned their decision to plug.

At a depth of 700' the bit slipped off the concrete plug into the softer formation and we were forced to drill new hole from 700' down, a distance of 2,400'. We completed the drilling at 3,100'. 4 1/2' casing was set at 3,097' including 10' shoe joint. Casing was cemented in with 500 gals mud sweep, 150 sks ASC cement with 2% jel. Plug down at 7:15 PM on 4/28/00.

Moved Cheyenne Well Service on location 5/9/00 to complete the well. Swabbed hole down to 2,700' and rigged up Log-Tek to perforate. Perforated 2,925-2,929 with 4 shots per foot. Good show of gas at once, but no show of oil until 4th pull. Good show natural with 500' of gas..

On 5/10/2000 we made a swab run and pulled approx 130' of clean gassy oil, approx 2,100' of gas ahead of fluid. Ran 4 1/2' Model K packer on 2' tubing. Set packer at 2,943. Pulled tubing swab off bottom and found to be dry.

5-11-00. Start in hole with swab - found approx 1,320' fillup. Swabbed 5.13 bbls into swab tank. All oil except for small amount of acid water. Made 4 pulls in 1 hr. and received 4.08 bbls fluid 90%oil and 10% acid H2O.

Cemented upper zones from 674' up through port collar as required by State Regulators. 200 sks 6% gel 60-40 poz.

Equipment on location to equip and start producing.

All indications are that this should be a very good well. It is too early to predict barrels per day, but we feel that all investors will be pleased.