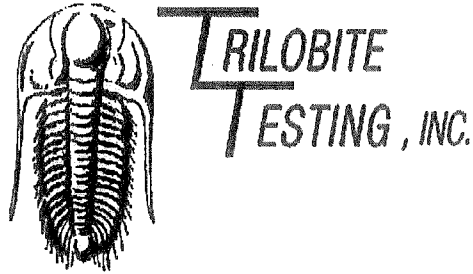


15-167-23683

32-13s-12w

Ind



DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas**

PO Box 837
Russell KS 67665

ATTN: Brad Hutchison

32-13s12w Russell KS

Steinle #1

Start Date: 2010.12.29 @ 15:38:48

End Date: 2010.12.29 @ 20:20:12

Job Ticket #: 41655 DST #: 1

Prospect Oil & Gas

Steinle #1

32-13s12w Russell KS

DST # 1

LKC "B"

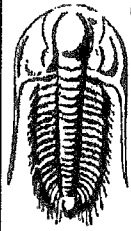
2010.12.29

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JUL 05 2011

KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Prospect Oil & Gas

Steinle #1

PO Box 837
Russell KS 67665

32-13s12w Russell KS

ATTN: Brad Hutchison

Job Ticket: 41655

DST#: 1

Test Start: 2010.12.29 @ 15:38:48

GENERAL INFORMATION:

Formation: LKC "B"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:05:13

Time Test Ended: 20:20:12

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: 2985.00 ft (KB) To 3010.00 ft (KB) (TVD)

Reference Elevations: 1837.00 ft (KB)

Total Depth: 3010.00 ft (KB) (TVD)

1832.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6625

Inside

Press@RunDepth: 23.60 psig @ 2986.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.29 End Date: 2010.12.29

Last Calib.: 2010.12.29

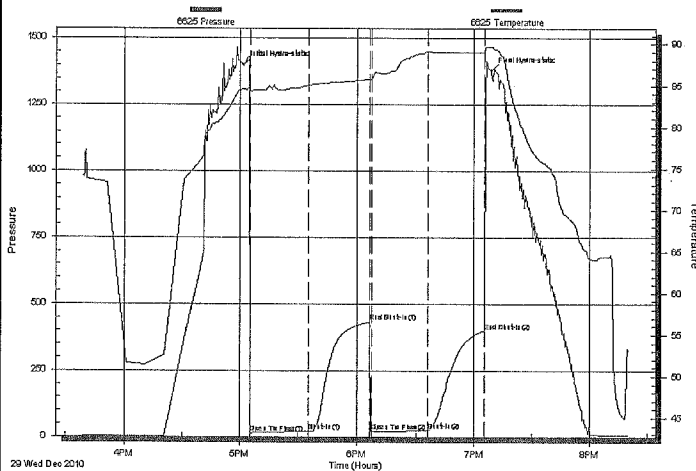
Start Time: 15:38:48 End Time: 20:20:12

Time On Btm: 2010.12.29 @ 17:01:43

Time Off Btm: 2010.12.29 @ 19:08:43

TEST COMMENT: IFP-surface bl thru-out
ISIP-no bl
FFP-surface bl thru-out
FSIP-no bl

Pressure vs. Time



PRESSURE SUMMARY

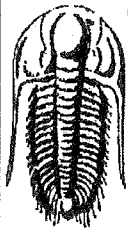
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1399.97	84.60	Initial Hydro-static
4	14.48	84.44	Open To Flow (1)
34	20.60	85.04	Shut-In(1)
65	432.79	85.77	End Shut-In(1)
66	20.21	85.73	Open To Flow (2)
95	23.60	89.15	Shut-In(2)
124	400.00	89.00	End Shut-In(2)
127	1378.57	89.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud w/show of oil	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas

Steinle #1

PO Box 837
Russell KS 67665

32-13s12w Russell KS

Job Ticket: 41655

DST#: 1

ATTN: Brad Hutchison

Test Start: 2010.12.29 @ 15:38:48

Tool Information

Drill Pipe:	Length: 2986.00 ft	Diameter: 3.80 inches	Volume: 41.89 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 41.89 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	2985.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

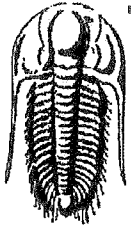
Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2965.00	
Shut In Tool	5.00			2970.00	
Hydraulic tool	5.00			2975.00	
Packer	5.00			2980.00	21.00 Bottom Of Top Packer
Packer	5.00			2985.00	
Stubb	1.00			2986.00	
Recorder	0.00	6625	Inside	2986.00	
Recorder	0.00	8700	Outside	2986.00	
Perforations	21.00			3007.00	
Bullnose	3.00			3010.00	25.00 Bottom Packers & Anchor
Total Tool Length:	46.00				

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KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas

Steinle #1

PO Box 837
Russell KS 67665

32-13s12w Russell KS

Job Ticket: 41655

DST#: 1

ATTN: Brad Hutchison

Test Start: 2010.12.29 @ 15:38:48

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 69.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.92 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud w/show of oil	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

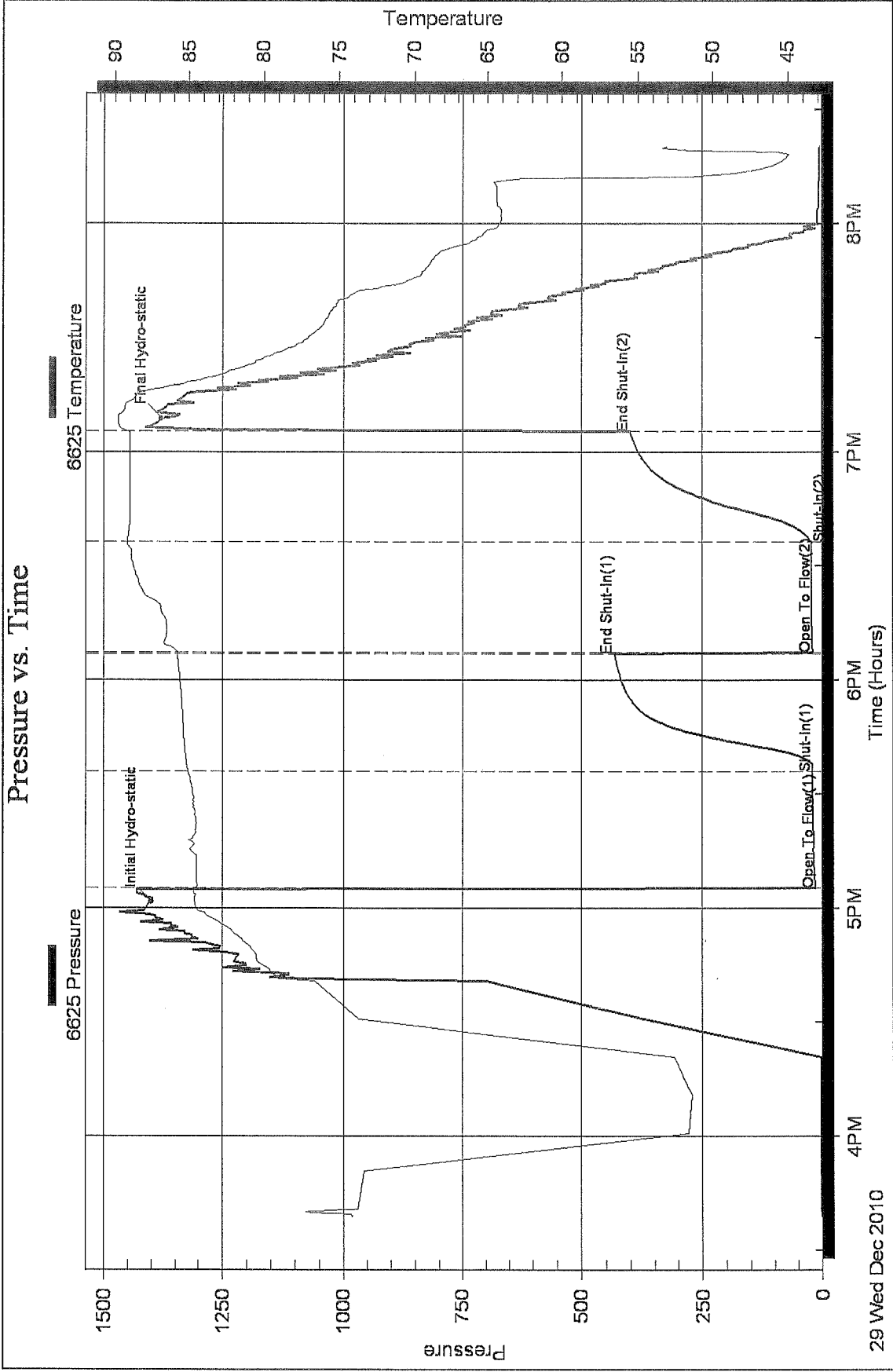
Serial #:

Laboratory Name:

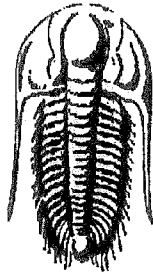
Laboratory Location:

Recovery Comments:

Pressure vs. Time



29 Wed Dec 2010



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas**

PO Box 837
Russell KS 67665

ATTN: Brad Hutchison

32-13s12w Russell KS

Steinle #1

Start Date: 2010.12.30 @ 00:14:58

End Date: 2010.12.30 @ 04:31:22

Job Ticket #: 41656 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Prospect Oil & Gas

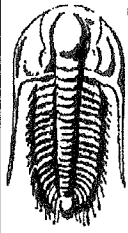
Steinle #1

32-13s12w Russell KS

DST # 2

LKC "C"

2010.12.30



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Prospect Oil & Gas

Steinle #1

PO Box 837
Russell KS 67665

32-13s12w Russell KS

Job Ticket: 41656

DST#: 2

ATTN: Brad Hutchison

Test Start: 2010.12.30 @ 00:14:58

GENERAL INFORMATION:

Formation: LKC "C"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:17:53

Time Test Ended: 04:31:22

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: 3010.00 ft (KB) To 3025.00 ft (KB) (TVD)

Reference Elevations: 1837.00 ft (KB)

Total Depth: 3025.00 ft (KB) (TVD)

1832.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6625

Inside

Press@RunDepth: 39.53 psig @ 3011.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.30 End Date: 2010.12.30

Last Calib.: 2010.12.30

Start Time: 00:14:58 End Time: 04:31:22

Time On Btm: 2010.12.30 @ 01:17:23

Time Off Btm: 2010.12.30 @ 03:19:23

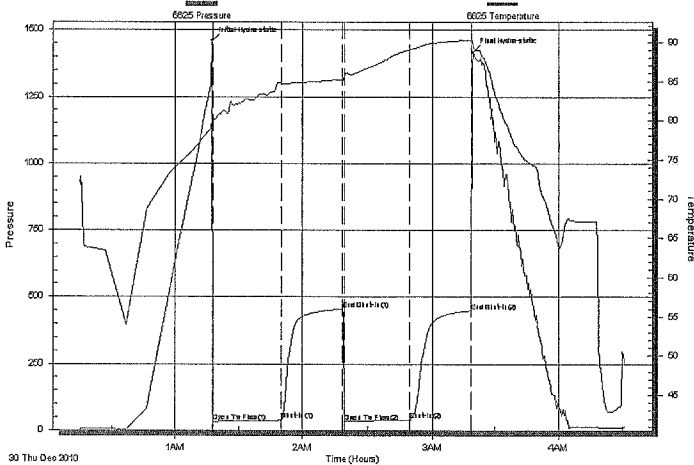
TEST COMMENT: IFP-w k bl surface to 1/4"bl

ISIP-no bl

FFP-surface bl

FSIP-no bl

Pressure vs. Time



PRESSURE SUMMARY

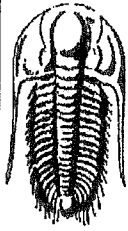
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1458.89	80.29	Initial Hydro-static
1	32.56	80.11	Open To Flow (1)
33	37.96	84.76	Shut-In(1)
61	455.38	85.22	End Shut-In(1)
62	33.42	85.72	Open To Flow (2)
92	39.53	89.06	Shut-In(2)
121	447.91	90.24	End Shut-In(2)
122	1418.05	89.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	WM 40%W60%M w /show of oil	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas

Steinle #1

PO Box 837
Russell KS 67665

32-13s12w Russell KS

ATTN: Brad Hutchison

Job Ticket: 41656

DST#: 2

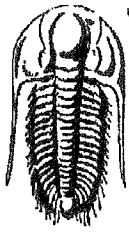
Test Start: 2010.12.30 @ 00:14:58

Tool Information

Drill Pipe:	Length: 3017.00 ft	Diameter: 3.80 inches	Volume: 42.32 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 42.32 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 41000.00 lb
Depth to Top Packer:	3010.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			2990.00	
Shut In Tool	5.00			2995.00	
Hydraulic tool	5.00			3000.00	
Packer	5.00			3005.00	21.00 Bottom Of Top Packer
Packer	5.00			3010.00	
Stubb	1.00			3011.00	
Recorder	0.00	6625	Inside	3011.00	
Recorder	0.00	8700	Outside	3011.00	
Perforations	11.00			3022.00	
Bullnose	3.00			3025.00	15.00 Bottom Packers & Anchor
Total Tool Length:	36.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas	Steinle #1
PO Box 837 Russell KS 67665	32-13s12w Russell KS
ATTN: Brad Hutchison	Job Ticket: 41656 DST#: 2
	Test Start: 2010.12.30 @ 00:14:58

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	44000 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.90 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7200.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	WM 40%W60%M w /show of oil	0.421

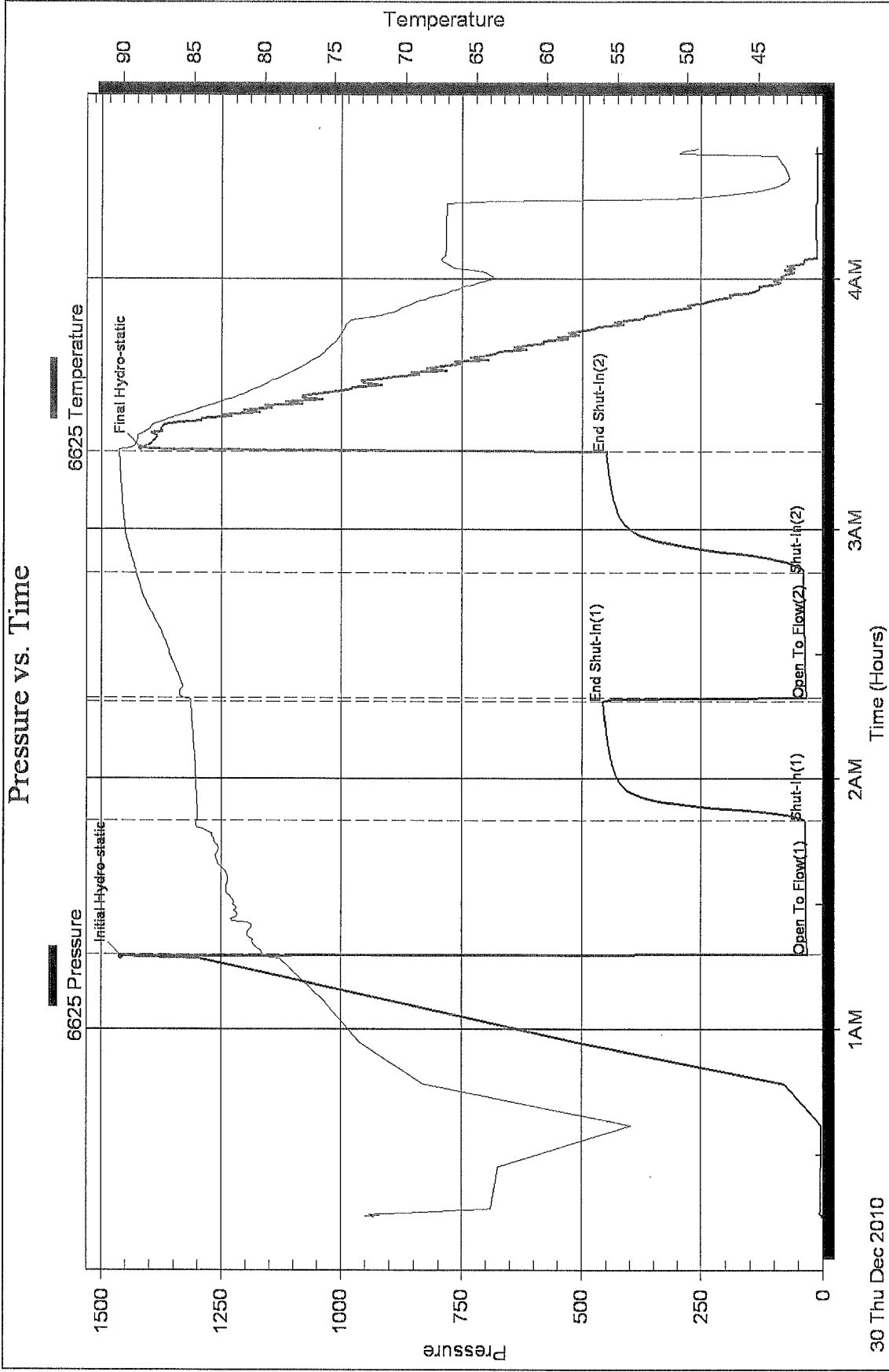
Total Length: 30.00 ft Total Volume: 0.421 bbl

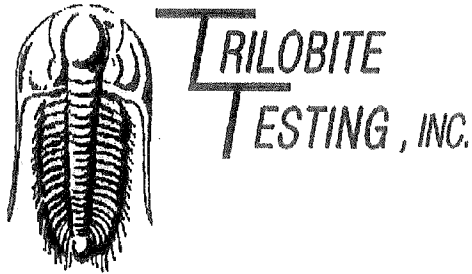
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW .2 @ 59F

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas**

PO Box 837
Russell KS 67665

ATTN: Brad Hutchison

32-13s12w Russell KS

Steinle #1

Start Date: 2010.12.30 @ 11:17:00

End Date: 2010.12.30 @ 15:54:54

Job Ticket #: 41657 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Prospect Oil & Gas

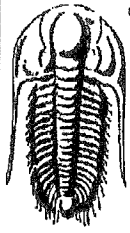
Steinle #1

32-13s12w Russell KS

DST # 3

LKC "G"

2010.12.30



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Prospect Oil & Gas

Steinle #1

PO Box 837
Russell KS 67665

32-13s12w Russell KS

Job Ticket: 41657

DST#: 3

ATTN: Brad Hutchison

Test Start: 2010.12.30 @ 11:17:00

GENERAL INFORMATION:

Formation: **LKC "G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:31:55

Time Test Ended: 15:54:54

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: 3040.00 ft (KB) To 3085.00 ft (KB) (TVD)

Total Depth: 3085.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 1837.00 ft (KB)

1832.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6625

Inside

Press@RunDepth: 211.07 psig @ 3049.00 ft (KB)

Start Date: 2010.12.30

End Date: 2010.12.30

Capacity: 8000.00 psig

Last Calib.: 1899.12.30

Start Time: 11:17:00

End Time: 15:54:54

Time On Btm: 2010.12.30 @ 12:29:25

Time Off Btm: 2010.12.30 @ 14:32:25

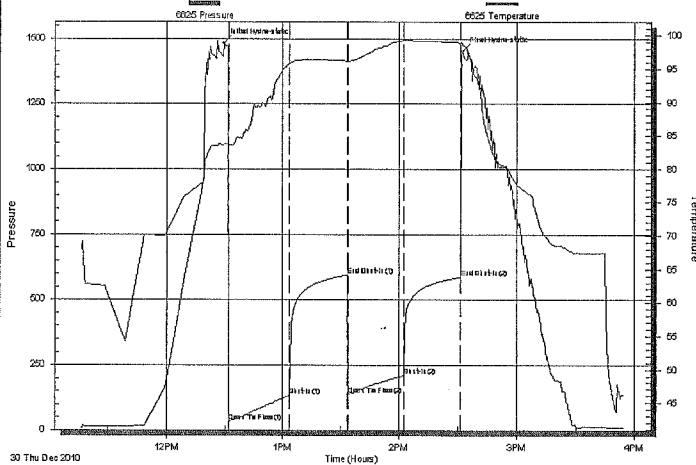
TEST COMMENT: IFP-w k to strg in 8min

ISIP-no bl

FFP-w k to a fr bl 1/4"to 5 1/2"bl

FSIP-no bl

Pressure vs. Time



PRESSURE SUMMARY

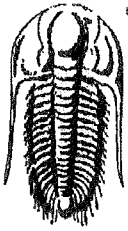
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1483.16	83.67	Initial Hydro-static
3	34.21	83.53	Open To Flow (1)
34	131.72	95.81	Shut-In(1)
64	596.22	96.20	End Shut-In(1)
65	136.76	96.12	Open To Flow (2)
93	211.07	99.28	Shut-In(2)
122	588.13	98.95	End Shut-In(2)
123	1454.83	98.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
300.00	Water	4.21
90.00	MW 30% M70% W	1.26

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas

Steinle #1

PO Box 837
Russell KS 67665

32-13s12w Russell KS

Job Ticket: 41657

DST#: 3

ATTN: Brad Hutchison

Test Start: 2010.12.30 @ 11:17:00

Tool Information

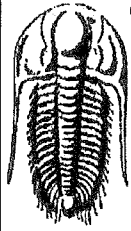
Drill Pipe:	Length: 3049.00 ft	Diameter: 3.80 inches	Volume: 42.77 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 42.77 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3040.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3020.00	
Shut In Tool	5.00			3025.00	
Hydraulic tool	5.00			3030.00	
Packer	5.00			3035.00	21.00 Bottom Of Top Packer
Packer	5.00			3040.00	
Stubb	1.00			3041.00	
Perforations	8.00			3049.00	
Recorder	0.00	6625	Inside	3049.00	
Recorder	0.00	8700	Outside	3049.00	
Blank Spacing	33.00			3082.00	
Bullnose	3.00			3085.00	45.00 Bottom Packers & Anchor

Total Tool Length: 66.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas

Steinle #1

PO Box 837
Russell KS 67665

32-13s12w Russell KS

Job Ticket: 41657

DST#: 3

ATTN: Brad Hutchison

Test Start: 2010.12.30 @ 11:17:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

95000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.91 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
300.00	Water	4.208
90.00	MW 30% M70%W	1.262

Total Length: 390.00 ft

Total Volume: 5.470 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

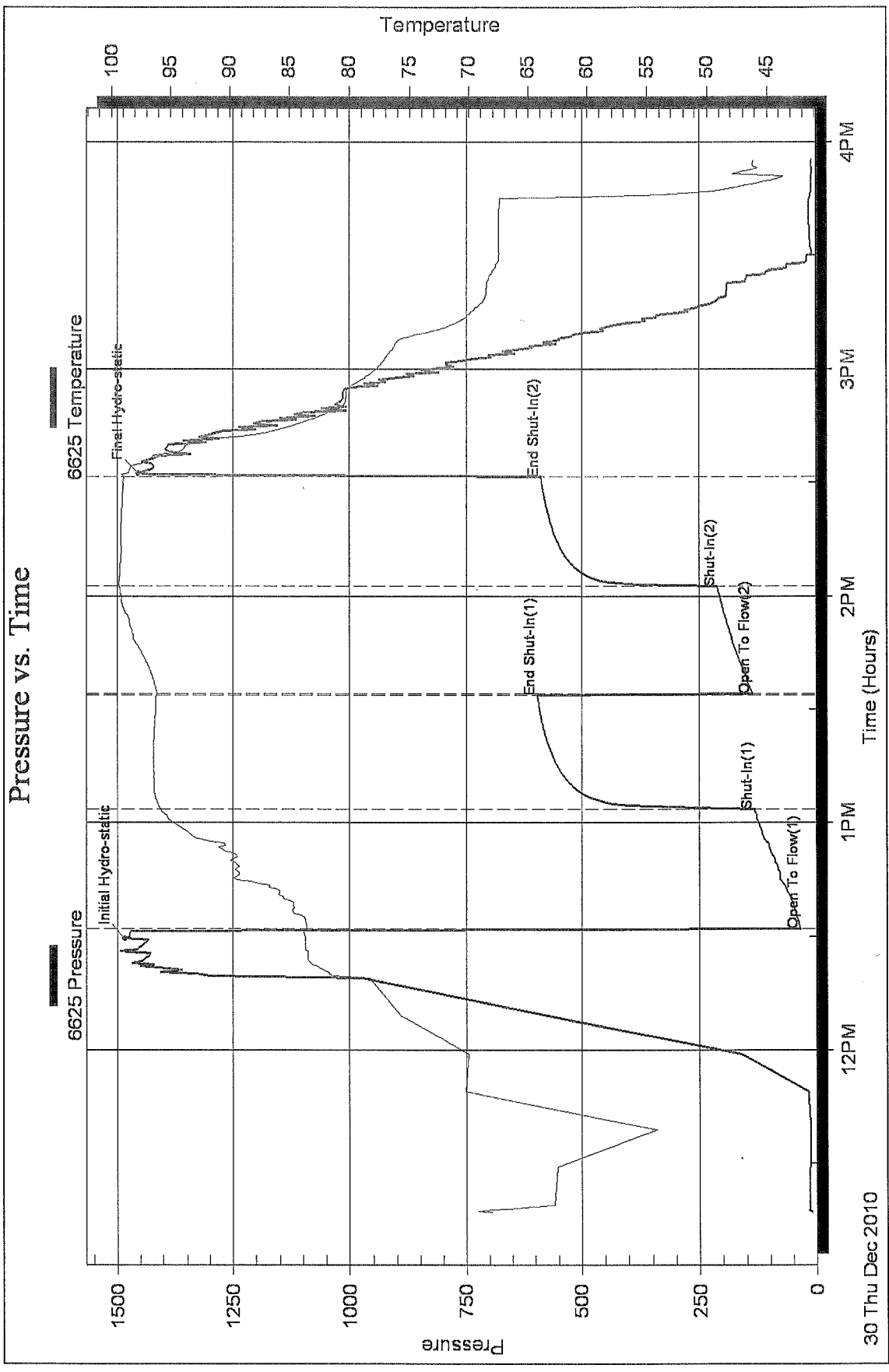
Serial #:

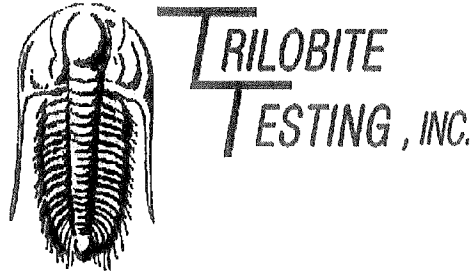
Laboratory Name:

Laboratory Location:

Recovery Comments: RW.1@55F

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Prospect Oil & Gas**

PO Box 837
Russell KS 67665

ATTN: Brad Hutchison

32-13s12w Russell KS

Steinle #1

Start Date: 2010.12.31 @ 02:13:08

End Date: 2010.12.31 @ 08:21:02

Job Ticket #: 41658 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Prospect Oil & Gas

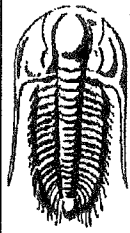
Steinle #1

32-13s12w Russell KS

DST # 4

LKC "K"

2010.12.31



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Prospect Oil & Gas

Steinle #1

PO Box 837
Russell KS 67665

32-13s12w Russell KS

Job Ticket: 41658

DST#: 4

ATTN: Brad Hutchison

Test Start: 2010.12.31 @ 02:13:08

GENERAL INFORMATION:

Formation: **LKC "K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:41:33

Time Test Ended: 08:21:02

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: **3205.00 ft (KB) To 3230.00 ft (KB) (TVD)**

Reference Elevations: 1837.00 ft (KB)

Total Depth: 3230.00 ft (KB) (TVD)

1832.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6625

Inside

Press@RunDepth: 45.90 psig @ 3206.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.12.31

End Date: 2010.12.31

Last Calib.: 2010.12.31

Start Time: 02:13:08

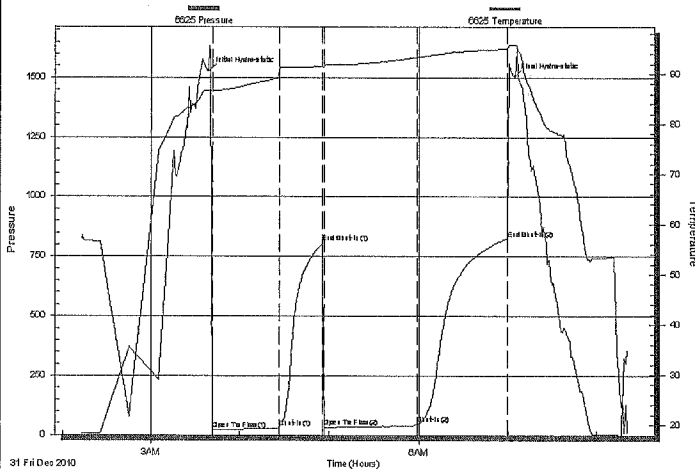
End Time: 08:21:02

Time On Btm: 2010.12.31 @ 03:39:03

Time Off Btm: 2010.12.31 @ 07:04:02

TEST COMMENT: IFP-w k bl, 1/4"to 1"bl
ISIP-no bl
FFP-surface to 1/4"bl
FSIP-no bl

Pressure vs. Time



PRESSURE SUMMARY

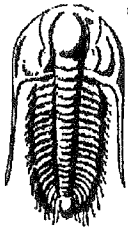
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1528.59	86.67	Initial Hydro-static
3	23.91	86.57	Open To Flow (1)
48	33.57	90.81	Shut-In(1)
77	806.71	91.49	End Shut-In(1)
78	34.99	91.56	Open To Flow (2)
140	45.90	93.33	Shut-In(2)
201	824.74	94.98	End Shut-In(2)
205	1503.76	95.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	MGO 5%G15%M80%O	0.56
10.00	O&GCM 5%G10%O85%M	0.14
0.00	80' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prospect Oil & Gas

Steinle #1

PO Box 837
Russell KS 67665

32-13s12w Russell KS

Job Ticket: 41658

DST#: 4

ATTN: Brad Hutchison

Test Start: 2010.12.31 @ 02:13:08

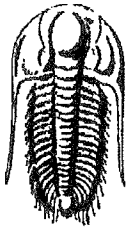
Tool Information

Drill Pipe:	Length: 3200.00 ft	Diameter: 3.80 inches	Volume: 44.89 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 44.89 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3205.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3185.00	
Shut In Tool	5.00			3190.00	
Hydraulic tool	5.00			3195.00	
Packer	5.00			3200.00	21.00 Bottom Of Top Packer
Packer	5.00			3205.00	
Stubb	1.00			3206.00	
Recorder	0.00	6625	Inside	3206.00	
Recorder	0.00	8700	Outside	3206.00	
Perforations	21.00			3227.00	
Bullnose	3.00			3230.00	25.00 Bottom Packers & Anchor
Total Tool Length:	46.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prospect Oil & Gas

Steinle #1

PO Box 837
Russell KS 67665

32-13s12w Russell KS

Job Ticket: 41658

DST#: 4

ATTN: Brad Hutchison

Test Start: 2010.12.31 @ 02:13:08

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume: bbl

Water Loss: 7.92 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 7300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	MGO 5%G15%M80%O	0.561
10.00	O&GCM 5%G10%O85%M	0.140
0.00	80' GIP	0.000

Total Length: 50.00 ft Total Volume: 0.701 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

