31-13-12W Pl gw

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6569 EXPIRATION DATE June 1984

OPERATOR C & C Exploration API NO. 15-167-22,313

ADDRESS Box 24B COUNTY Russell

Glen Elder, Kansas 67446 FIELD

** CONTACT PERSON Carmen Schmitt PROD. FORMATION

PHONE 913-545-3235

PURCHASER LEASE Everett Shaffer

ADDRESS WELL NO. #1

WELL LOCATION 264' E of SE SW NW

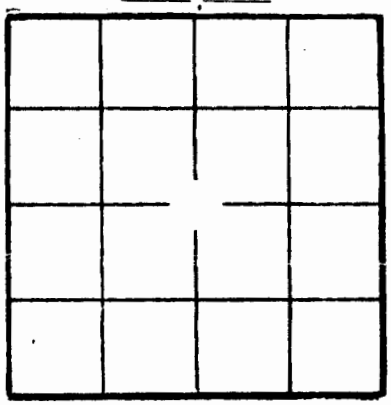
DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 330 Ft. from South Line and

ADDRESS 435 Page Court, 220 W. Douglas 726 Ft. from East Line of

Wichita, KS 67202 the NW (Qtr.) SEC 31 TWP 13S RGE 12 (E) (W).

PLUGGING CONTRACTOR ADDRESS Same

WELL PLAT



(Office Use Only)

KCC ✓

KGS ✓

SWD/REP__

PLG.____

TOTAL DEPTH 3400' PBTD

SPUD DATE 4-9-84 DATE COMPLETED 4-15-84

ELEV: GR 1850 DF 1853 KB 1855

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 477' DV Tool Used? ____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carmen Schmitt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (X) (W)

OPERATOR C & C Exploration LEASE Everett Shaffer # SEC. 31 TWP. 13S RGE. 12

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				Sample KB tops
Shale & Shells		1785	Anhydrite	788-826
Shale		1955	Topeka	2686
Shale & Lime		2250	Heebner	2953
Lime & Shale		2907	Toronto	2972
Lime		3050	Lansing	3023
Lime & Shale		3240	Base KC	3307
Lime & Sand		3400	Congl. sand	3360
Rotary total depth		3400	RTD	3400
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	23#	477'	Common	300 sx.	3% cc., 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			