31-13-12W 4/29/84 KCC

TYPE ★V AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt. V

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) V Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) V Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 6/30/85

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,300

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD Bunker Hill

** CONTACT PERSON Juanita Green PROD. FORMATION Lansing

PHONE 265-9686

PURCHASER Clear Creek, Inc. LEASE Schauf "A"

ADDRESS 818 Century Plaza Building WELL NO. #2

Wichita, Kansas 67202 WELL LOCATION SW SE SE

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 330 Ft. from South Line and

ADDRESS 435 Page Court, 220 W. Douglas 990 Ft. from East Line of

Wichita, Kansas 67202 the SE/4 (Qtr.) SEC 31 TWP 13S RGE 12 (E) (W).

PLUGGING CONTRACTOR ADDRESS

MAY 09 1985
State Geological Survey
WICHITA BRANCH

WELL PLAT (Office Use Only)

KCC
KGS V
SWD/REP
PLG.

31

RELEASED
Date: MAY 1 1985
FROM CONFIDENTIAL

TOTAL DEPTH 3298' PBTD

SPUD DATE 3-29-84 DATE COMPLETED 4-29-84

ELEV: GR 1853 DF KB 1858

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 470' DV Tool Used? .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-29-84	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	135 bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3012' - 3016'

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E) (W)

OPERATOR Rains & Williamson Oil Co., LEASE Schauf "A" #2 SEC. 31 TWP. 13S RGE. 12

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
____Check if no Drill Stem Tests Run.				
DST #1 - 2920-2955, 30 (30) 60 (30). Rec. 125' GOCM. FP's 55-55, 66-78. IBHP 167, FBHP 156.			E. LOG TOPS	
DST #2 - 2997-3022, 30 (30) 60 (30). Rec. 65' GOCM, 125' GMCO. FP's 89-89, 111-111. IBHP 457, FBHP 457.			Anhydrite	778 (+1020)
DST #3 - 3024-3033, 30 (30) 60 (30). Rec. 250' MW. FP's 66-89, 111-133. IBHP 668, FBHP 668.			Topeka	2657 (-799)
DST #4 - 3215-3235, 30 (30) 60 (30). Rec. 1440' SW. FP's 125-348, 483-648. IBHP 1002, FBHP 1002.			Heebner	2924 (-1066)
			Toronto	2939 (-1081)
			Lansing	2992 (-1134)
			BKC	3274 (-1418)
			LTD	3299 (-1443)
Clay		473		
Shale & Shells		1953		
Shale & Lime		2350		
Lime & Shale		2955		
Lime		2991		
Lime & Shale		3005		
Lime		3298		
ROTARY TOTAL DEPTH		3298		

2 3/8"	3140'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons MCA	3012' - 3016'
500 gallons - 28% acid	3012' - 3016'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	23#	470'	Common	190 sx.	3% cc., 2% gel.
Production	7 7/8"	5 1/2"	14#	3297'	Sureflow	150 sx.	500 gal. mudsweep
Portcollar	set @ 833'.						

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2		3012' - 3016'

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 31 T. 13S R. 12W

LOC. SW SE SE

WELL NAME: Schauf "A" #2

COUNTY: Russell

RIG NO. #9

TOTAL DEPTH 3298'

ELEVATION 1853 GL 1858 KB

COMMENCED: 3-29-84 COMPLETED: 4-6-84

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 470' w/190 sx. common, 3% cc., 2% gel.

PRODUCTION: 5 1/2" @ 3297' w/150 sx. Sureflow, 500 gal. mudsweep.

LOG

(Figures Indicate Bottom of Formations)

Clay	473
Shale & Shells	1953
Shale & Lime	2350
Lime & Shale	2955
Lime	2991
Lime & Shale	3005
Lime	3298
ROTARY TOTAL DEPTH	3298

State Geological Survey
WICHITA BRANCH
MAY 0 9 1985

MAY 1 8 1984
CONFIDENTIAL
State Geological Survey
WICHITA BRANCH

RELEASED
Date: MAY 1 1985
FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
MAY 1 6 1984
CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)
SS:
COUNTY OF Sedgwick)