TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

31-13-12W Compt. P1

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,280

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, Kansas 67202 FIELD Bunker Hill

** CONTACT PERSON Juanita Green PROD. FORMATION Lansing

PHONE 265-9686 ____ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Schauf "A"

ADDRESS 818 Century Plaza Building WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION E/2 SE SE

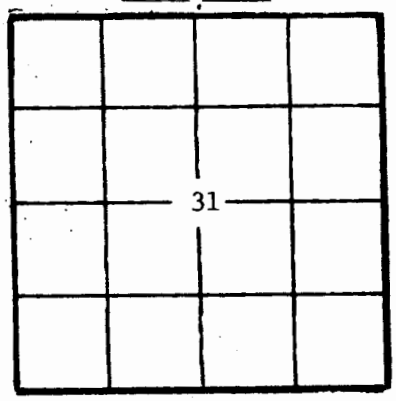
DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 660 Ft. from South Line and

ADDRESS 435 Page Court, 220 W. Douglas 330 Ft. from East Line of

Wichita, Kansas 67202 the SE/4 (Qtr.) SEC 31 TWP 13S RGE 12 (E) (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT



(Office Use Only)

KCC ✓

KGS ✓

SWD/REP__

PLG.____

NGPA____

TOTAL DEPTH 3370' PBTD _____

SPUD DATE 1-27-84 DATE COMPLETED 3-1-84 KCC

ELEV: GR 1849 DF _____ KB 1854

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 460' DV Tool Used? _____.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons MCA	3216' - 3220', 2996' - 3002'
500 gallons - 28% acid	3216' - 3220'
750 gallons - 28% acid	2996' - 3002'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-1-84	Pumping	

	Oil	Gas	Water	Gas-oil ratio
Estimated Production-I.P.	135 bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold) 3216' - 3220', 2996' - 3002' Perforations

Side TWO

OPERATOR Rains & Williamson Oil Co. LEASE NAME Schauf "A" #1 SEC 31 TWP 13S RGE 12 (W.

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.				
DST #1 - 2905-2938, 30 (30) 30 (30). Rec. 120' mud. FP's 102-102, 102-102. IBHP 908, FBHP 858.			E. LOG TOPS	
DST #2 - 2982-3005, 30 (30) 60 (60). Rec. 310' GIP, 125' HO&GCM, 440' CGO. FP's 91-112, 122-153. IBHP 589, FBHP 609.			Anhydrite B/Anhydrite Topeka Heebner Toronto Douglas Lansing 30' Zone 50' Zone 110' Zone 220' Zone BKC Arbuckle LTD	772 (+1082) 807 (+1047) 2645 (-791) 2909 (-1055) 2927 (-1073) 2941 (-1087) 2979 (-1125) 2995 (-1141) 3018 (-1164) 3081 (-1227) 3215 (-1361) 3265 (-1411) 3325 (-1471) 3376 (-1522)
DST #3 - 3005-3015, 30 (30) 60 (60). Rec. 120' GIP, 60' HOCM, 200' CO. FP's 61-71, 91-102. IBHP 888, FBHP 908.				
DST #4 - 3069-3077, 30 (30) 60 (60). Rec. 1240' SW. FP's 61-193, 244-438. IBHP 908, FBHP 928.				
DST #5 - 3200-3220, 30 (30) 30 (30). Rec. 20' OCM, 60' OCM. FP's 91-91, 91-91. IBHP 1057, FBHP 1007.				
Shells & Sand		463		
Shells		1540		
Shale		1792		
Shale & Shells		2100		
Shale & Lime		2425		
Lime		3370		
ROTARY TOTAL DEPTH		3370		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	20&24#	460'	Class A	290 sx.	2% gel, 3% cc.
Production	7 7/8"	4 1/2"	10½#	3369'	EA2	150 sx.	5% cc., 18% salt.
Portcollar set @ 898'							300 gal. flocheck

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3017'	none

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2		3216' - 3220'
2		2996' - 3002'

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this

P1

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 31 T. 13S R. 12W

LOC. E/2 SE SE

WELL NAME: Schauf "A" #1

COUNTY: Russell

RIG NO. #9

TOTAL DEPTH 3370'

ELEVATION 1849 GL 1854 KB

COMMENCED: 1-27-84 COMPLETED: 2-4-84

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 460' w/290 sx. Class A, 2% gel, 3% cc.

PRODUCTION: 4 1/2" @ 3369' w/150 sx. EA2, 5% cc., 18% salt, 300 gal. flocheck.

LOG

(Figures Indicate Bottom of Formations)

Shells & Sand	463
Shells	1540
Shale	1792
Shale & Shells	2100
Shale & Lime	2425
Lime	3370
ROTARY TOTAL DEPTH	3370

RECEIVED
STATE CORPORATION COMMISSION
MAR 08 1984
CONSERVATION DIVISION
Wichita, Kansas
MAR 14 1984
State Geological Survey
WICHITA BRANCH

STATE OF Kansas)
COUNTY OF Sedgwick) SS: