

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE \_\_\_\_\_

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,333

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Russell

Wichita, KS 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Juanita Green PROD. FORMATION \_\_\_\_\_

PHONE 265-9686

PURCHASER \_\_\_\_\_ LEASE Holland "B"

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION 150' S of NW NE

DRILLING Rains & Williamson Oil Co., Inc. 810 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 1980 Ft. from East Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 31 TWP 13S RGE 12 (W)

Wichita, KS 67202

PLUGGING Same

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		31	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3355' PBTD \_\_\_\_\_

SPUD DATE 5-15-84 DATE COMPLETED 5-22-84

ELEV: GR 1836 DF \_\_\_\_\_ KB 1841

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 247' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Rains & Williamson Oil Co., LEASE Holland "B" #1 SEC. 31 TWP. 13S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. /

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>					
<p>DST #1 - 2992-3012, 30 (30) 60 (30).                      Rec. 45' HO&amp;GCMW, 120' V.SI.O&amp;GCMW,                      60' MW w/SO. FP's 53-75, 96-118.                      IBHP 995, FBHP 963.</p>				E. LOG TOPS	
<p>DST #2 - 3208-3232, 30 (30) 30 (30).                      Rec. 20' mud w/SO. FP's 32-32, 32-32.                      IBHP 921, FBHP 825.</p>				Anhydrite	766 (+1075)
				Topeka	2656 (-815)
				Heebner	2922 (-1081)
				Lansing	2992 (-1151)
				BKC	3272 (-1431)
				Congl. Sh.	3324 (-1483)
				Congl. Sd.	3335 (-1494)
				LTD	3357 (-1516)
<p>Clay &amp; Sand</p>			250		
<p>Sand &amp; Shale</p>			766		
<p>Shells &amp; Shale</p>			1655		
<p>Shale &amp; Lime</p>			2615		
<p>Lime &amp; Shale</p>			3140		
<p>Lime</p>			3355		
<p>ROTARY TOTAL DEPTH</p>			3355		

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 21 1984  
 CONSERVATION DIVISION  
 Wichita, Kansas

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	247'	Common	165 sx.	2% gel, 3% cc.

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD