

11/29/85
11-29-86
KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146
name Rains & Williamson Oil Co., Inc.
address 435 Page Court, 220 W. Douglas
Wichita, KS 67202
City/State/Zip

Operator Contact Person Juanita Green
Phone 265-9686

Fractor: license #
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist
Phone
PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-2-85 8-29-85 8-29-85
Spud Date Date Reached TD Completion Date

3340'
To Depth PBSD

Amount of Surface Pipe Set and Cemented at 299' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 167-22,642
County Russell

SE SE NE
(location) Sec 32 Twp 13S Rge 12 X West

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

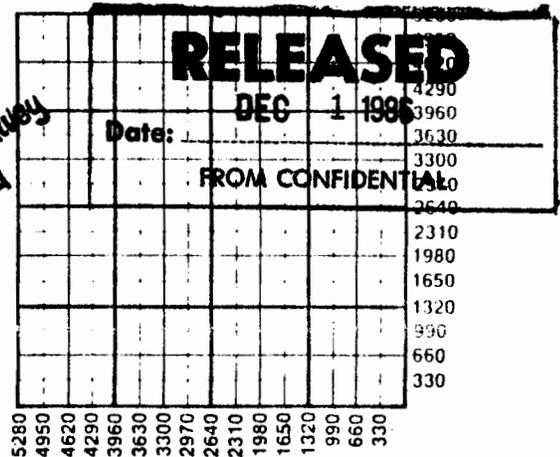
Lease Name Holland "C" Well# 1

Field Name

Producing Formation

Elevation: Ground 1825 KB 1830

Section Plat



OCT 02 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name Rains & Williamson Oil Co. Lease Name Holland Well# 1 SEC. 32 TWP. 13S RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	738	(+1092)
B/Anhydrite	777	(+105)
Topeka	2641	(-811)
Heebner	2908	(-1078)
Toronto	2927	(-1097)
Lansing	2983	(-1153)
30' Zone	3001	(-117)
50' Zone	3021	(-1191)
BKC	3257	(-1427)
Congl. Sand	3322	(-1492)
LTD	3340	(-1510)

DST #1 - 2992-3008, 30 (30) 60 (30).
 Rec. 420' GIP, 35' O&GCM, 30' O&GCWM,
 180' SI.O&GCMW. FP's 42-63, 106-127.
 IBHP 819, FBHP 765.

DST #2 - 3015-3054, 30 (30) 60 (30).
 Rec. 30' MW w/trace oil. FP's
 53-63, 63-63. IBHP 978, FBHP 872.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	23#	299'	60/40 poz.	185 sx.	3% cc., 2% ge.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 32 T. 13S R. 12W

WELL NAME: Holland "C" #1

CONFIDENTIAL

LOC. SE SE NE

COUNTY: Russell

RIG NO. #9

TOTAL DEPTH 3340'

ELEVATION 1825 GL 1830 KB

COMMENCED: 8-22-85

COMPLETED: 8-29-85

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 299' w/185 sx. 60/40 poz., 3% cc., 2% gel.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Shale	303
Shale, Shells & Redbed	700
Shale & Shells	741
Sand, Shale & Shells	1390
Shale & Shells	1530
Shale, Shells & Lime	1940
Lime & Shale	2410
Shale & Lime	2940
Lime & Shale	3008
Shale & Lime	3054
Lime & Shale	3144
Shale & Lime	3240
Lime & Shale	3340
ROTARY	3340

OCT 0 2 1985
State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

OCT 1 1985

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)
COUNTY OF Sedgwick)

SS: