

32-13-12W 919153
KCC P

AFFIDAVIT OF COMPLETION FORM # ACO-1 WELL HISTORY Compt.

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

TYPE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-167-22,188

ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202 COUNTY Russell
FIELD Wildcat

** CONTACT PERSON Juanita Green PROD. FORMATION Lansing
PHONE 265-9686

PURCHASER Clear Creek, Inc. LEASE Rankin

ADDRESS 818 Century Plaza Building WELL NO. #1
Wichita, Kansas 67202 WELL LOCATION SW NW SW

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from North Line and
CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 330 Ft. from West Line of
Wichita, Kansas 67202 the NW/4(ctr.) SEC 32 TWP 13S RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.
32
RELEASED
Date: OCT 1 1984
FROM CONFIDENTIAL

TOTAL DEPTH 3350' PBD

SPUD DATE 8-9-83 DATE COMPLETED 9-9-83

ELEV: GR 1838 DF KB 1843

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 254' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons MCA	2984' - 2988'
500 gallons - 28% acid	2984' - 2988'

Date of first production 9-9-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 56 bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations 2984' - 2988'		

Wilson Rains

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2970-2992, 30 (30) 60 (30). Rec. 1600' GIP, 20' O&GCM, 120' gsy oil, 180' gsy oil. FP's 64-85, 107-139. IBHP 782, FBHP 782.			<u>E. LOG TOPS</u>	
DST #2 - 3003-3013, 30 (30) 60 (30). Rec. 30' GIP, 30' gsy muddy water, 300' gsy SW. FP's 42-96, 139-193. IBHP 952, FBHP 920.			Anhydrite	745 (+1098)
			Topeka	2628 (-785)
			Heebner	2895 (-1052)
			Lansing	2964 (-1121)
			BKC	3250 (-1407)
			Arbuckle	3310 (-1467)
			LTD	3347 (-1504)
DST #3 - 3068-3078, 30 (30) 60 (30). Rec. 50' muddy water, 480' SW. FP's 53-128, 171-278. IBHP 995, FBHP 974.				
Shale		110		
Clay, Sand & Shale		260		
Shale		1850		
Shale & Lime		2050		
Lime & Shale		2992		
Lime		3013		
Lime & Shale		3065		
Lime		3350		
ROTARY TOTAL DEPTH		3350		
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	254'	Sunset	160 sx.	Sunset
Production	7 7/8"	4 1/2"	10 1/2#	3349'	Class A	150 sx.	5% calseal, 18% salt, 10 bbls. saltflush.
Portcollar set @ 773'							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2984' - 2988'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3262'	None

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 32 T. 13S R. 12W

WELL NAME: Rankin #1

LOC. SW NW SW

COUNTY: Russell

RIG NO. #4

TOTAL DEPTH 3350'

ELEVATION 1838 GL 1843 KB

COMMENCED: 8-9-83

COMPLETED: 8-16-83

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 254' w/160 sx. Sunset.

PRODUCTION: 4 1/2" @ 3349' w/150 sx. Class A, 5% calseal, 18% salt, 10 bbl. saltflush.

LOG

(Figures Indicate Bottom of Formations)

Shale	110
Clay, Sand & Shale	260
Shale	1850
Shale & Lime	2050
Lime & Shale	2992
Lime	3013
Lime & Shale	3065
Lime	3350
<u>ROTARY TOTAL DEPTH</u>	<u>3350</u>

RECEIVED
PROBATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.