

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

32-13-12W P1

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146

EXPIRATION DATE

6/30/84

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-167-22,231

ADDRESS 435 Page Court, 220 W. Douglas

COUNTY Russell

Wichita, Kansas 67202

FIELD Bunker Hill

** CONTACT PERSON Juanita Green

PROD. FORMATION Lansing

PHONE 265-9686

PURCHASER Clear Creek, Inc.

LEASE Rankin

ADDRESS 818 Century Plaza Building

WELL NO. #2

Wichita, Kansas 67202

WELL LOCATION 150' W of NE SW SW

DRILLING Rains & Williamson Oil Co., Inc.

990 Ft. from South Line and

CONTRACTOR

840 Ft. from West Line of

ADDRESS 435 Page Court, 220 W. Douglas

the SW/4(Qtr.) SEC 32 TWP 13S RGE 12 (W).

Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC ☒
KGS ☒SWD/REP
PLG.

TOTAL DEPTH 3350' PBTD

SPUD DATE 10-18-83 DATE COMPLETED 12-2-83

ELEV: GR 1832 DF KB 1837

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 278' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
250 gallons MCA		2980' - 2984'	
750 gallons - 28% acid		2980' - 2984'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
12-2-83		Pumping	
Estimated Production -I.P.		Gravity	
Oil	Gas	Water	Gas-oil ratio
100 bbls.		%	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
		2980' - 2984'	

State Geological Survey

OPERATOR Rains & Williamson Oil Co., Lease Rankin #2

SEC. 32 TWP. 13S RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2966-2986, 30 (30) 60 (60). Rec. 200' GIP, 45' OCM, 150' MCO, 30' SI.MO. FP's 39-49, 68-88. IBHP 638, FBHP 638.			<u>E. LOG TOPS</u>	
			Topeka	2625 (-788)
			Heebner	2891 (-1054)
			Toronto	2909 (-1072)
			Lansing	2961 (-1124)
			BKC	3246 (-1409)
			Arbuckle	3322 (-1485)
			LTD	3350 (-1513)
DST #2 - 2996-3004, 30 (30) 60 (60). Rec. 120' GIP, 20' OCMW, 100' MW. FP's 19-39, 68-68. IBHP 926, FBHP 936.				
DST #3 - 3188-3210, 30 (30) 30 (30). Rec. 30' mud. FP's 19-19, 29-29. IBHP 1076, FBHP 1056.				
Clay		40		
Clay, Sand & Shale		281		
Shale, Sand, Shells & Redbed		749		
Shale, Shells & Lime		1535		
Shale		1820		
Shale & Lime		2530		
Lime & Shale		2986		
Lime		3350		
ROTARY TOTAL DEPTH		3350		
If additional space is needed use Page 2, Side 2				

State Geological Survey
MICHIGAN BRANCHReport of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24 & 32	278'	Sunset	175 sx.	
Production	7 7/8"	4 1/2"	10 1/2#	3349'	Common	150 sx.	500 gal. mud flush

LINER RECORD**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2980' - 2984'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3265'	none			