

32-13-12 W
Incl
p1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

Compt. _____

SIDE ONE

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6867 EXPIRATION DATE 8406

OPERATOR Steinle Oil Company API NO. 15-167-22,182

ADDRESS 624 East 3rd COUNTY Russell

Russell, Kansas 67665 FIELD Unknown

** CONTACT PERSON LaVern Steinle PROD. FORMATION Arbuckle

PHONE 913-483-3905

PURCHASER N/A LEASE Steinle "A"

ADDRESS _____ WELL NO. 1

WELL LOCATION NW/4

DRILLING Red Tiger Drilling Company 2090 Ft. from North Line and

CONTRACTOR _____ 660 Ft. from West Line of (W)

ADDRESS 1720 KSB Building the NW (Qtr.) SEC 32 TWP 13S RGE 12W (W)

Wichita, Kansas 67202

PLUGGING Allied Cementing Company, Inc. WELL PLAT

CONTRACTOR _____ (Office Use Only)

ADDRESS Box 31, 332 W. Wichita, Russell, Ks. 67665

KCC _____

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3,320' PBD _____

SPUD DATE 7/30/83 DATE COMPLETED 8/6/83

ELEV: GR _____ DF _____ KB 1,810'

DRILLED WITH (C/A/B/E) (ROTARY) (A/I/R) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 264.79' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS OF THE KANSAS CORPORATION COMMISSION TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

AUG 29 1983

AFFIDAVIT

that: J. L. Steinle, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained herein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (V/E)

OPERATOR Steinle Oil Company

LEASE Steinle "A"

SEC. 32 TWP. 13S RGE. 12W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Post Rock	0	39		
Shale	39	671		
Shale & Red Bed	671	729		
Anhydrite	729	761		
Shale	761	1115		
Shale & Lime	1115	1855		
Lime & Shale	1855	2384		
Lime	2384	3320		
RTD		3320		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediote, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	272'	Common	150	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at