

5/18/87
KCC

CountyRussell

DESCRIPTION OF WELL AND LEASE

NE NE SE Sec. 35 Twp. 13S Rge. 12 West
(location)

Lease Name ...Steckel-Bohnen..... **Well#** #1.....

Field Name

Producing Formation

Elevation: Ground1797.....**KB**1802.....

Section Plot

PURCHASER

Date Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If **QWWQ**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
2-11-1986
..... 1-86 2-18-86 2-18-86
Spud Date Date Reached TD Completion Date

3290'	
.....	'
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 301' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge || East || West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

CONFIDENTIAL

FEB 26 1986

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Biological Survey
Branch

KANSAS GEOLOGICAL SURVEY
WICHITA, KANSAS

JUN 12 1987

SIDE TWO

Steckel-Bohnen

Operator Name Rains & Williamson Oil Co. Lease Name Well# 1 SEC. 35 TWP. 13S RGE. 12 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☐ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	692	(+1110)
Topeka	2552	(-750)
Heebner	2830	(-1000)
Lansing-KC	2910	(-1100)
BKC	3191	(-1389)
Arbuckle	3270	(-1468)
LTD	3291	(-1489)

DST #1 - 2887-2905, 30 (30) 60 (60).
Rec. 248' GIP, 60' GCM, 60' G&OCM.
FP's 44-55, 55-55. IBHP 211, FBHP 665.

DST #2 - 2915-2925, 30 (30) 30 (30).
Rec. 65' MW. FP's 22-33, 44-55.
IBHP 853, FBHP 798.

DST #3 - 2973-2988, 30 (30) 60 (60).
Rec. 1080' GSW w/few spots oil.
FP's 77-233, 277-522. IBHP 997, FBPH 997.

DST #4 - 3107-3130, 30 (30) 60 (60).
Rec. 195' SW. FP's 33-55, 77-100.
IBHP 1052, FBHP 1052.

CASING RECORD

☒ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
..... Surface	12 1/4"	8.5/8"	23#	301'	60/40 poz.	185 sx.	2% gel., 3% cc.
.....							
.....							

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

.....			
.....			

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 35 T. 13S R. 12W

LOC. NE NE SE

WELL NAME: Steckel-Bohnen #1

COUNTY: Russell

RIG NO. #9

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TOTAL DEPTH 3290'

ELEVATION 1797 GL 1802 KB

COMMENCED: 2-11-86

COMPLETED: 2-18-86

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 301' w/185 sx. 60/40 poz., 2% gel, 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Rock & Sand	303
Sand & Shale	685
Shells	731
Shells & Shale	1409
Shale & Shells	2300
Shale, Shells & Lime	2570
Lime & Shale	2956
Shale & Lime	3015
Lime & Shale	3290
ROTARY TOTAL DEPTH	3290

FEB 26 1986

State Geological Survey
WICHITA BRANCH

FEB 22 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

STATE OF Kansas)