

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 6009

Name: Double Eagle Exploration, Inc.

Address 800 W 47th St. #318

City/State/Zip Kansas City, Mo 64112

Purchaser: NCRA

Operator Contact Person: Jim Robinson

Phone (316) 264-0422

Drilling Contractor: Name: VONFELDT DRILLING, INC.

License: 9431

Geologist: JAMES MINGROVE

Completion Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SUD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, USW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: NO

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SUD

☐ Plug Back ☐ PSTD

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SUD or Inj?) Docket No. _____

Spud Date 20-91 Date Reached TD 10-26-91 Completion Date 11-17-91

KCC by U.C.

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Sections 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

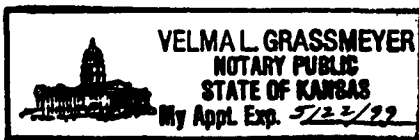
Signature Jim Robinson

Title Representative Date 1-20-92

Subscribed and sworn to before me this 20 day of JANUARY,
1992.

Notary Public Velma L. Grassmeyer

Date Commission Expires May 22, 1999



API NO. 15- 167-23150 0000

County RUSSELL

SW NE NE Sec. 35 Twp. 135 Rng. 12 X E

990 Feet from S/W (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GARRETT Well # 1

Field Name WILDCAT

Producing Formation LANSING KC

Elevation: Ground 1799 KB 1804

Total Depth 3220 PSTD 2960

Amount of Surface Pipe Set and Cemented at 358 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set -0- Feet

If Alternate II completion, cement circulated from -0-

feet depth to -0- w/ -0- sx cmt.

Drilling Fluid Management Plan Att. 1, 5-6-91 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 28000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: NO

Operator Name Double Eagle Exploration, Inc.

Lease Name Garrett License No. 6009

_____ Quarter Sec. 35 Twp. 135 S Rng. 12 E/W

County Russell Docket No. _____

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SUD/Rep ☐ NGPA
☐ KGS ☐ Plug ☒ Other
(Specify)

SIDE TWO

Operator Name Double Eagle Exploration, Inc. Lease Name Garrett Well # 1
 N/2 NE/4 ☐ East ☒ West
 Sec. 35 Twp. 13S Rge. 12 County RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Taykio	2328 -524
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2565 -761
List All E.Logs Run:		Heebner	2834 -1030
1. Compensated Neutron Density Log.		Lansing	2913 -1109
2. Dual Induction Log		Base K.C.	3205
3. Bonding Log		RTD	3220

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	358	60/40 poz	210	2% cc
Production	7 7/8	5 1/2"	14#	3217	60/40 poz	150	10% salt 5% Gel sonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				NONE
Protect Casing				NONE
Plug Back TD				NONE
Plug Off Zone				NONE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3120'-23 Set C.I plug 3000'	250 gals 15% Mud Acid	3120-23
4	2962-68 Set C.I Plug 2960'	250 gals 15% Mud Acid	2962-68
4	2932-36	250 gals 15% Mud Acid	2932-36
		1000 gals 15% NE Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8" ODEUE	2957	None	None	
Date of First, Resumed Production, SLD or Inj.	11-13-97	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf	Water Bbls. 8	Gas-Oil Ratio	Gravity 37

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

2932-36
3120-23